


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT <input checked="" type="checkbox"/>				
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER CC Fee 7R-28-38				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WILDCAT				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR BERRY PETROLEUM COMPANY						7. OPERATOR PHONE 303 999-4044				
8. ADDRESS OF OPERATOR 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066						9. OPERATOR E-MAIL kao@bry.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Berry Petroleum						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 1999 Broadway, Ste 3700, Denver, CO 80202						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		1804 FNL 1580 FEL		SWNE	28	3.0 S	8.0 W	U		
Top of Uppermost Producing Zone		1804 FNL 1580 FEL		SWNE	28	3.0 S	8.0 W	U		
At Total Depth		1804 FNL 1580 FEL		SWNE	28	3.0 S	8.0 W	U		
21. COUNTY DUCHESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1580			23. NUMBER OF ACRES IN DRILLING UNIT 640				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 20			26. PROPOSED DEPTH MD: 11200 TVD: 11200				
27. ELEVATION - GROUND LEVEL 6545			28. BOND NUMBER rib0005651			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-1221				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	20	16	0 - 600	65.0	J-55 ST&C	9.5	Class G	750	1.15	15.8
I1	13.5	9.625	0 - 5000	36.0	J-55 Buttress	9.5	Type V	800	3.82	11.0
							Class G	340	1.15	15.8
I2	8.75	7	0 - 9500	26.0	P-110 LT&C	9.5	Type V	120	3.82	11.0
							Class G	250	1.7	13.1
PROD	6.25	5	0 - 11200	18.0	P-110 Flush Seal-Loc	10.0	50/50 Poz	140	1.7	13.1
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Krista Mecham				TITLE Regulatory Permitting Tech				PHONE 435 722-1325		
SIGNATURE				DATE 11/07/2012				EMAIL kmm@bry.com		
API NUMBER ASSIGNED 43013518520000				APPROVAL  Permit Manager						

BERRY PETROLEUM COMPANY
CC Fee 7R-28-38
Section 7, T3S, R8W, U.S.B.&M.
1804' FNL & 1580' FEL (SW/4NE/4)
Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	DRILL DEPTH * @ SHL (TVD)
Uintah	Surface
Green River	2,484'
Green River Upper Marker	
Mahogany	4,173'
Tgr3	5,726'
*Douglas Creek	6,865'
*Black Shale	7,666'
*Castle Peak	7,938'
*Uteland Butte	8,234'
* Wasatch	8,557'
*CR-6 (base U Wasatch)	9,766'
Flagstaff Lwr Mkr (Base L W)	10,807'
TD	11,200'
Base of Moderate Saline Water	

*PROSPECTIVE PAY

C Pressure Control Equipment : (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 5M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted.

- Chart recorders will be used for all pressure tests.
- Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.
- Mud volumes will be monitored visually.
- Upper and Lower Kelly cocks will be utilized.
- A gas buster will be utilized, if necessary.

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 600'	No Pressure Control
350' – 5000'	13 5/8" 5000# Ram Type BOP 13 5/8" 5000# Annular BOP
5000 – TD	11" 5000# Ram Type BOP 11" 5000# Annular BOP

D,E Proposed Casing and Cementing Program

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Type</u>	<u>Connection</u>	<u>Weight</u>
Surface	600'	20.0"	16"	H-40 or J-55	ST&C	65#
Parasite String	2500'	14.75"	9 5/8 /1.90"	J-55	BTC/IJ	36# /2.76#
Intermediate 1	5000'	13.50"	9 5/8"	J-55	BTC	36 #
Intermediate 2	9500'	8.75"	7"	P-110	LTC	26 #
Production	11200'	6.25"	5"	P-110	USF	18 #

<u>Surface</u>	<u>Type & Amount</u>
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0' – 600'	Lead with approximately 750 sx Premium Class G cement with additives mixed at 15.8 ppg (yield = 1.15 cuft/sx), calculated hole volume with 100% excess.
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<u>Intermediate (1)</u>	<u>Type & Amount</u>
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0' – 4500'	Lead: Approximately 800sx Premium Type 5 cement with additives mixed at 11.0 ppg (yield = 3.82 cuft/sx), calculated hole volume with 100% excess.
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4500' – 5000'	Tail: Approximately 340 sx Premium Class G cement with additives mixed at 15.8 ppg (yield = 1.15 cuft/sx), calculated hole volume with 100% excess.
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Parasite

We will run an air injection collar +/- 2500' that contains a check valve (delta P = +/- 3500 psi) for our air injection into the annulus of the DP X 8-5/8" surface casing during production hole drilling. Once we drill our production hole section with aerated mud we will case and cement as usual. We will then abandon our parasite string with cement to assure future isolation of that string.

<u>Intermediate (2)</u>	<u>Type & Amount</u>
4800' – 7250'	Lead: Approximately 120 sx Premium Type 5 cement with additives mixed at 11.0 ppg (yield = 3.82 cuft/sx), calculated hole volume with 100% excess.
7250' – 9500'	Tail: Approximately 250 sx Premium Class G cement with additives mixed at 13.1 ppg (yield = 1.70 cuft/sx), calculated hole volume with 100% excess.

<u>Production</u>	<u>Type & Amount</u>
9300' – 11200'	Approximately 140 SX Premium 50-50 Poz + additives or similar slurry with a minimum weight of 14.2 #/gal and approximate yield of 1.26 cuft/sx

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

F Drilling Fluids Program

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>	<u>Remarks</u>
0' – 600'	8.4 – 9.5	27	NC	DAP Mud
600'– 5000'	8.4	27	NC	Aerated LSND
5000' -9500'	8.4	27	NC	Aerated LSND
9500'- 11200'	8.4 -10	27	NC	DAP Water

G Evaluation Program

Logging Program:	HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals.
Sampling:	10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals.
Surveys:	As deemed necessary
Mud Logger:	As deemed necessary
Drill Stem Tests:	As deemed necessary
Cores:	As deemed necessary

H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 5533 psi* and maximum anticipated surface pressure equals approximately 3069**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A – (0.22xTD)

I Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:	Upon approval of the APD.
Drilling Days:	Approximately 10 days.
Completion Days:	Approximately 7 days.

***** PLEASE SEE ATTACHED WELL BORE SCHEMATIC FOR ADDITIONAL PROCEDURAL INFORMATION*****

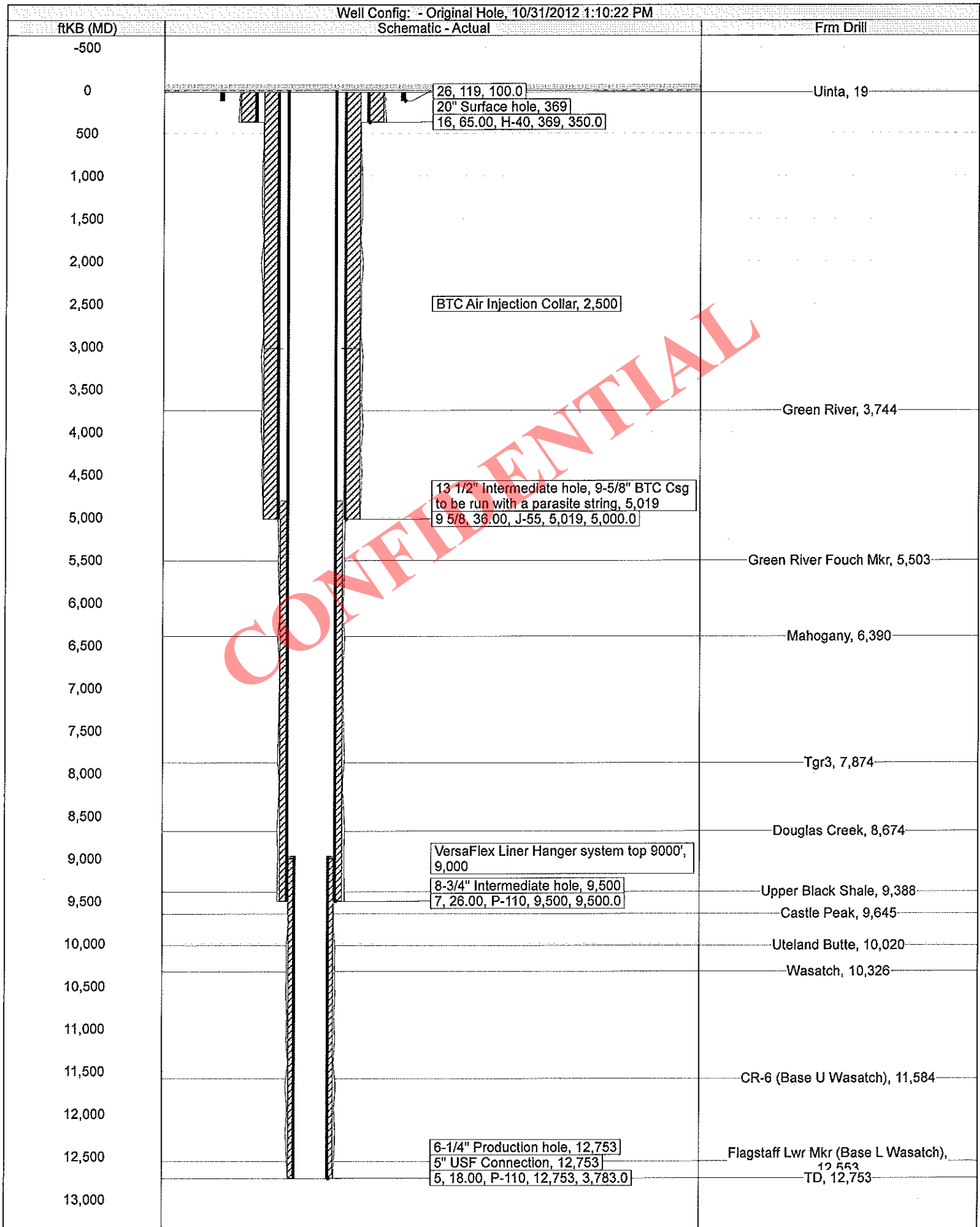
CONFIDENTIAL

CC 7R-28-38

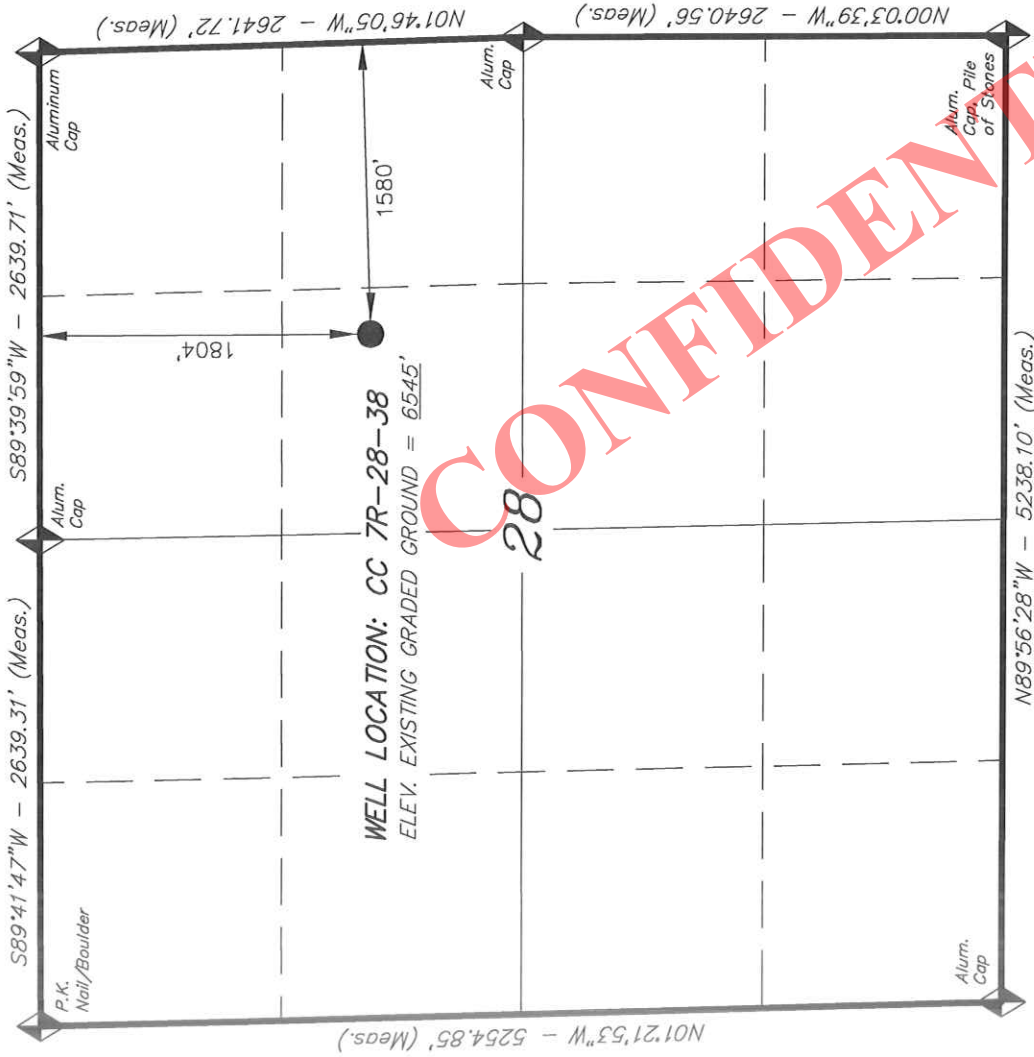
Well Config: - Original Hole, 10/31/2012 1:10:22 PM

Schematic - Actual

Frm Drill



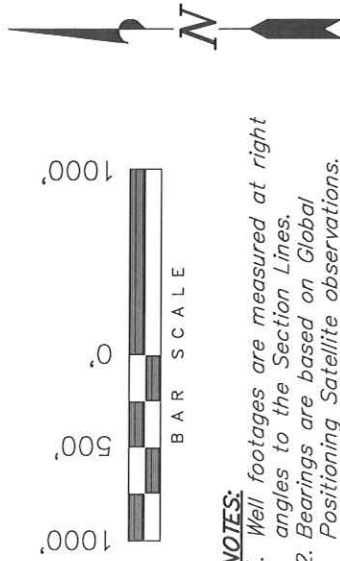
WELL LOCATION, CC 7R-28-38,
LOCATED AS SHOWN IN THE SW 1/4 NE
1/4 OF SECTION 28, T3S, R8W,
U.S.B.&M. DUCHESNE COUNTY, UTAH.



 = SECTION CORNERS LOCATED

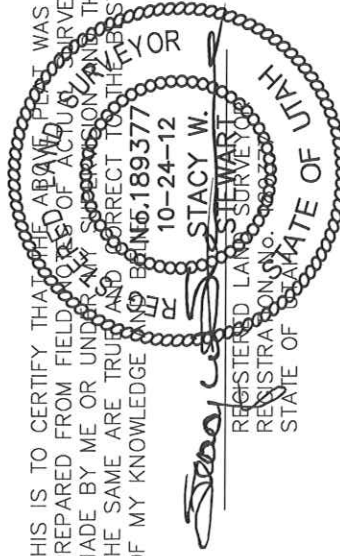
BASIS OF ELEV; Elevations are base on an N.G.S. OPUS Correction. LOCATION: LAT. 39°58'55.06" LONG. 110°22'05.00" (Tristate Aluminum Cap) Elev. 7307.99'

NAD 83 (SURFACE LOCATION)	
LATITUDE =	40°11'34.50" (40.192918)
LONGITUDE =	110°47'19.68" (110.788800)
NAD 27 (SURFACE LOCATION)	
LATITUDE =	40°11'34.67" (40.192964)
LONGITUDE =	110°47'17.10" (110.788085)



1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE REPORT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. 189377



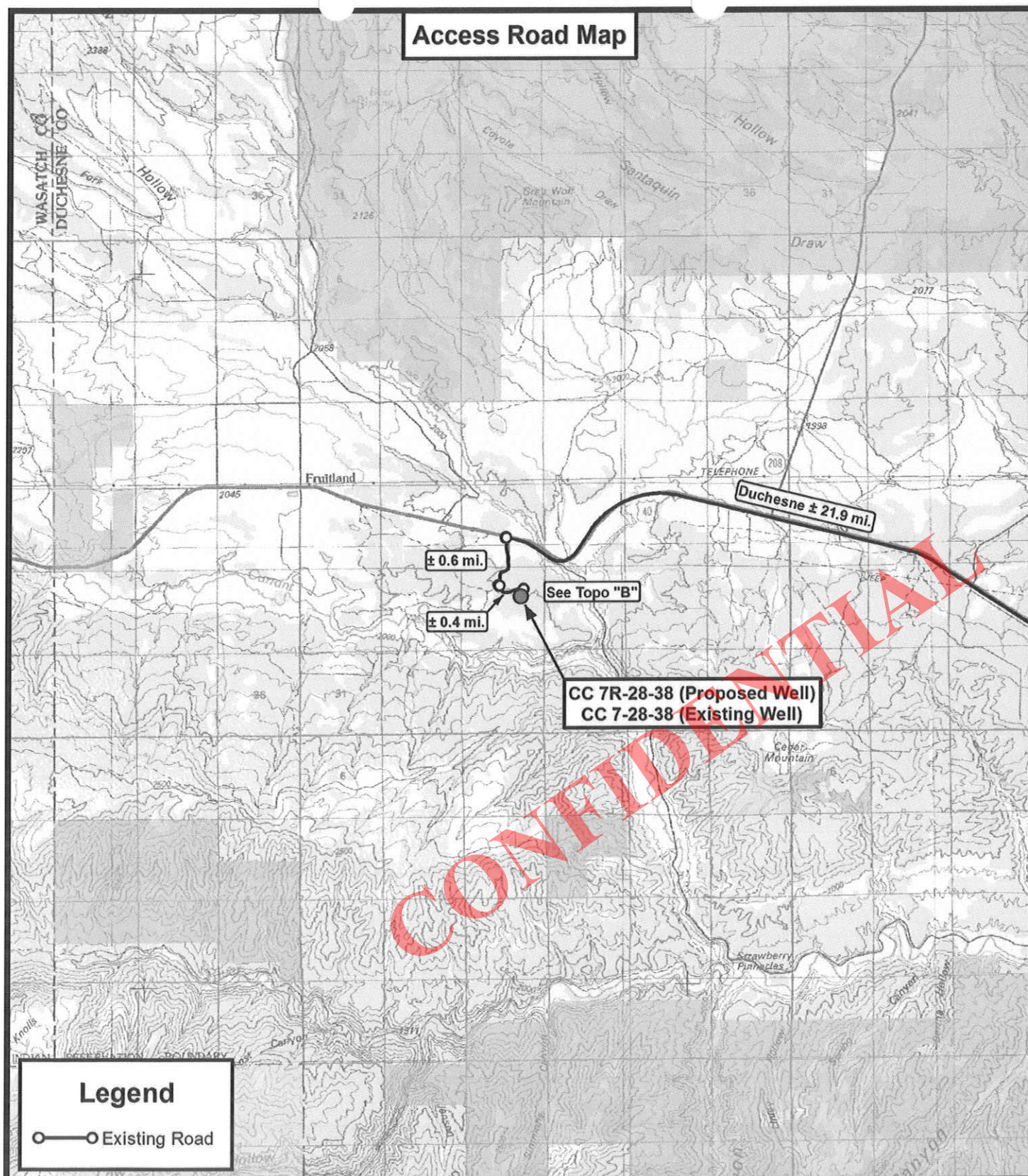
TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 10-23-12	SURVEYED BY: S.Y.
----------------------------	-------------------

DATE DRAWN: 10-24-12	DRAWN BY: D.COX
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SCALE: 1" = 1000'



Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



BERRY PETROLEUM COMPANY

CC 7R-28-38 (Proposed Well)
CC 7-28-38 (Existing Well)
SEC. 28, T3S, R8W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	J.A.S.	REVISED:	10-24-12 A.P.C.
DATE:	05-17-2011		
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET
A

AFFIDAVIT OF SURFACE DAMAGE AGREEMENT

GIL NIX, the Affiant herein, is a Superintendent of New Development for Berry Petroleum Company, a Delaware corporation, with an office located at 4000 S 4028 W, Rt 2 Box 7735, Roosevelt, Utah 84066, being of lawful age and duly sworn upon his oath and being duly authorized to make this affidavit on behalf of said corporation hereby deposes and states to the best of his knowledge as follows:

That Berry Petroleum Company has a Surface Damage Agreement signed by the current surface owner covering the following described property, hereinafter referred to as the Land:

TOWNSHIP 3 SOUTH, RANGE 8 WEST, USB&M

Section 28: SW $\frac{1}{4}$, NE $\frac{1}{4}$

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company an easement for ingress and egress to, along with a right to use, that portion of the herein described property as may be necessary to construct, use, and maintain a well site or well sites (including location of additional wells on each well site in the case of directional or horizontal drilling) for the drilling, completion and operation of an oil and gas well or wells (including but not limited to pumping facilities and tank batteries) over, under and through the herein described Land.

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company the right to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well sites, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the herein described Land.

Executed and effective as of this 6th day of November 2012.

Berry Petroleum Company

By: 
Gil Nix
Superintendent of New Development

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill:

Name of Operator: Berry Petroleum Company
Address: 4000 South 4028 West/Rt. 2 Box 7735
Roosevelt, Utah 80466
Well Location: CC Fee 7R-28-38
Surface: 1804' FNL & 1580' FEL
SW/4NE/4 Sec. 28, T3S, R8W.

A Existing Roads

To reach the Berry Petroleum Company well, CC Fee 7R-28-38, in Section 28-T3S-R8W:

The proposed well site is approximately 23 miles west of Duchesne, Utah.

Start in Duchesne, Utah. Proceed west on US Highway 40 for approximately 21.9 miles. Turn south and proceed in a southerly direction for approximately 0.6 miles. Continue in an easterly direction for approximately 0.4 miles to the beginning of the access road for the CC Fee 7-28-38 (P&A) and the proposed CC Fee 7R-28-38 location.

Berry Petroleum Company will improve or maintain existing roads in a condition the same or better than before operations began. Best Management Practices will be considered when improving or maintaining existing roads. In general this would involve the need for some surface material or fill to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operations. If repairs are made the operator will secure the appropriate material from private sources.

B New or Reconstructed Access Roads

See Topographic Map "A & B" for the location of the proposed access road. Berry Petroleum Company will utilize an existing access road across fee surface to the CC Fee 7R-28-38. No new construction will take place.

C Location of Existing Wells

See Topographic Map "D" for the location of existing wells within a 1mile radius.

D Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

The proposed pipeline will tie in at an existing pipeline. Map "C" illustrating the proposed route is attached. The proposed pipeline will run in the same corridor as the above proposed access road.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval from the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

E Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from one of the following Berry source wells:

- Water Permit # 43-12400, Sec. 23, T5S, R5W
- Water Permit # 43-12400, Sec. 24, T5S, R5W
- Water Permit # 43-1628, Sec. 12, T5S, R6W (Douglas E. & Yordis Nielsen)
- Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W
- East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W
- Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W.
- Water Permit # 43-1221
- Water Permit # 43-1226
- Water Permit # 43-1627

F Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during the construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform to 43 CFR 3610.2-3.

G Methods of Handling Waste Materials

Drill fluids will be contained in a closed loop system. Cuttings will be contained on site and buried in a pit or used on location and/or access roads, whichever is deemed appropriate by the authorized agency.

After first production, produced wastewater from Berry Petroleum Company wells will be used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location – Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga CA 91739 Location – Blue Bench

Should operations of the field be prohibited by the Authorized Officer, the wastewater shall be confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

H Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

I Well site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

J Plans for Restoration of the Surface

Interim

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Final

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

K Well Surface & Access Ownership:

Berry Petroleum
1999 Broadway
Suite 3700
Denver, CO 80202

L Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Berry will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to approved routes only.

All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during

construction, Berry Petroleum Company is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

- Whether the materials appear eligible for the National Historic Register of Historic Places;
- The mitigation measures Berry will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If Berry wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, Berry will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (footages or the quarter/quarter section, the section, township, and range).

CONFIDENTIAL

BERRY PETROLEUM COMPANY

LOCATION LAYOUT

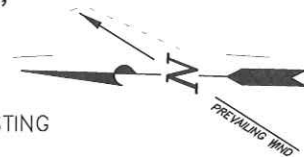
CC 7R-28-38 (PROPOSED WELL)

CC 7-28-38 (EXISTING WELL)

Pad Location: SWNE Section 28,
T3S, R8W, U.S.B.&M.

PROPERTY LINE

Prop. Corner



EDGE OF EXISTING
DISTURBANCE

EXISTING ACCESS ROAD

STA. 2+91

STA. 2+00

EDGE OF EXISTING PAD

EXISTING TOPSOIL
STOCKPILE AREA

PROPERTY LINE

Existing Well
7-28-38

Proposed Well
7R-28-38

WELL HEAD:
EXISTING GRADED
GROUND = 6545'

EXISTING PIT AREA

STA. 1+27

STA. 0+00

SURVEYED BY: S.Y.

DATE SURVEYED: 10-23-12

DRAWN BY: D.COX

DATE DRAWN: 10-24-12

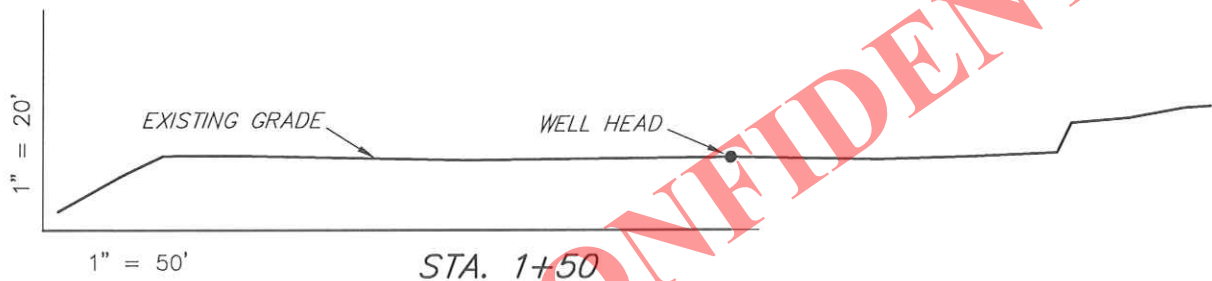
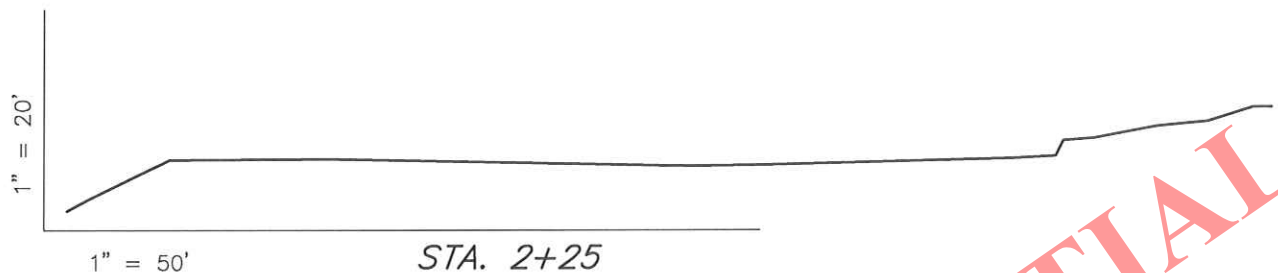
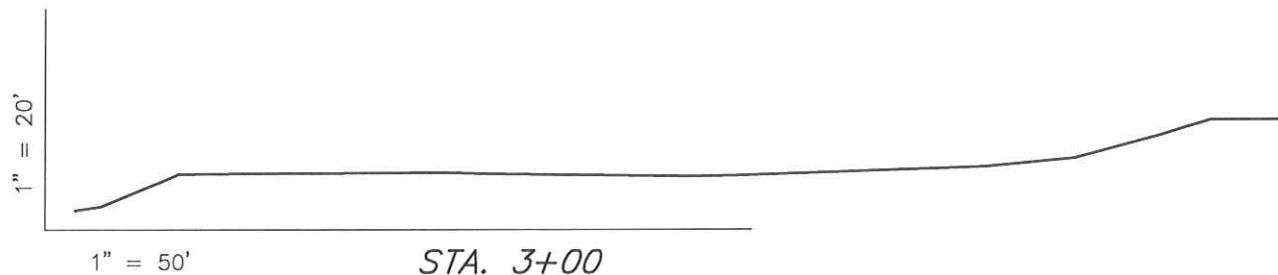
SCALE: 1" = 50'

REVISED:

Tri State
Land Surveying, Inc.

(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

BERRY PETROLEUM COMPANY**CROSS SECTIONS****CC 7R-28-38 (PROPOSED WELL)****CC 7-28-38 (EXISTING WELL)**Pad Location: SWNE Section 28,
T3S, R8W, U.S.B.&M.

NOTE:
NO EARTHWORK QUANTITIES OR
ADJUSTMENTS WERE CALCULATED.

SURVEYED BY: S.Y.	DATE SURVEYED: 10-23-12
DRAWN BY: D.COX	DATE DRAWN: 10-24-12
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

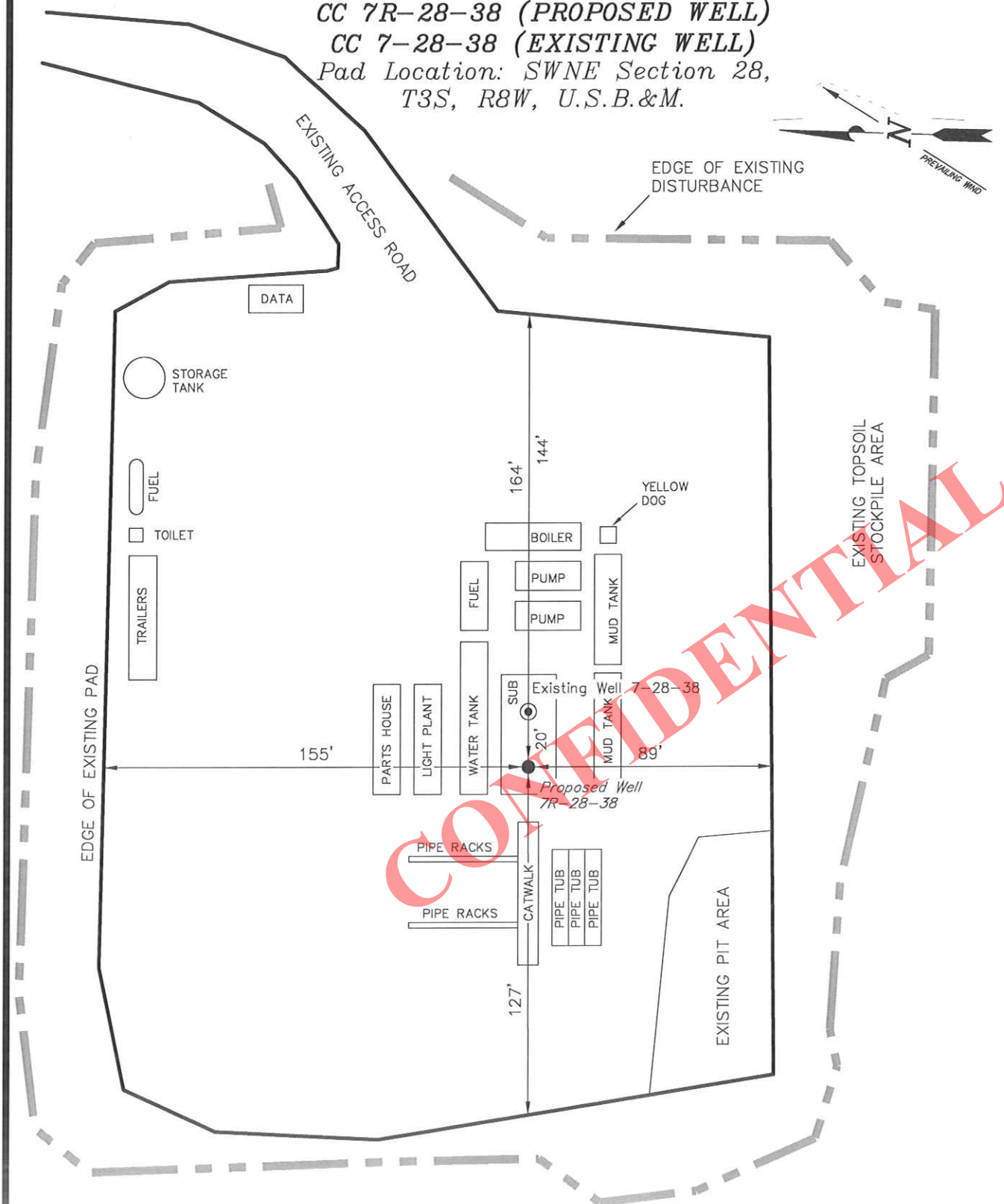
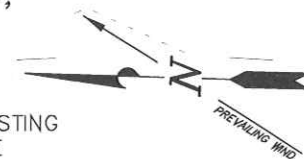
BERRY PETROLEUM COMPANY

TYPICAL RIG LAYOUT

CC 7R-28-38 (PROPOSED WELL)

CC 7-28-38 (EXISTING WELL)

Pad Location: SWNE Section 28,
T3S, R8W, U.S.B.&M.



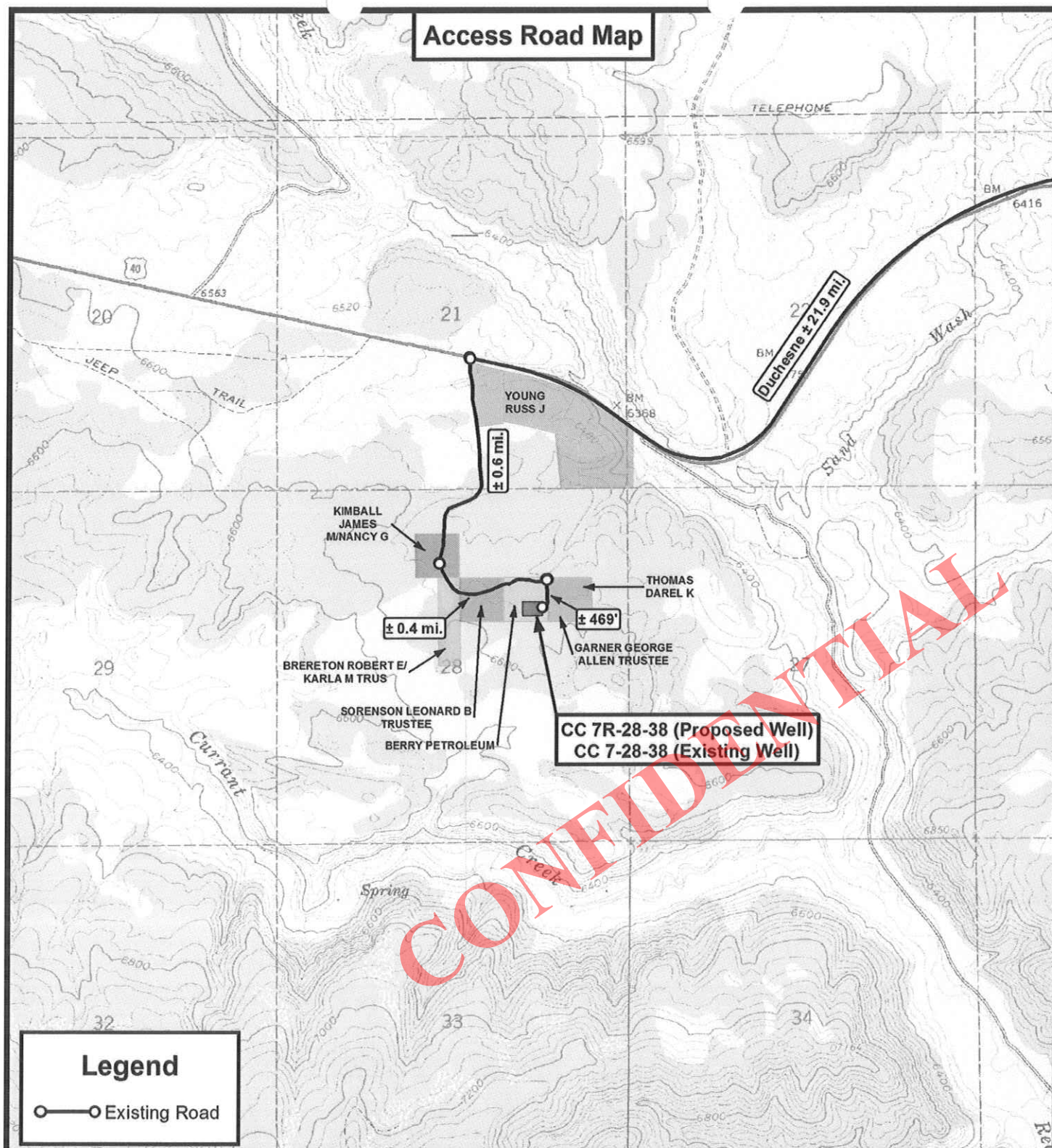
SURVEYED BY: S.Y.	DATE SURVEYED: 10-23-12
DRAWN BY: D.COX	DATE DRAWN: 10-24-12
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501



<p>Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078</p>		<p>P: (435) 781-2501 F: (435) 781-2518</p>			<p>BERRY PETROLEUM COMPANY</p> <p>CC 7R-28-38 (Proposed Well) CC 7-28-38 (Existing Well) SEC. 28, T3S, R8W, U.S.B.&M. Duchesne County, UT.</p>	
		<p>TOPOGRAPHIC MAP</p>			<p>SHEET A</p>	
<p>DRAWN BY: J.A.S. REVISED: 10-24-12 A.P.C.</p> <p>DATE: 05-17-2011</p> <p>SCALE: 1:100,000</p>						



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



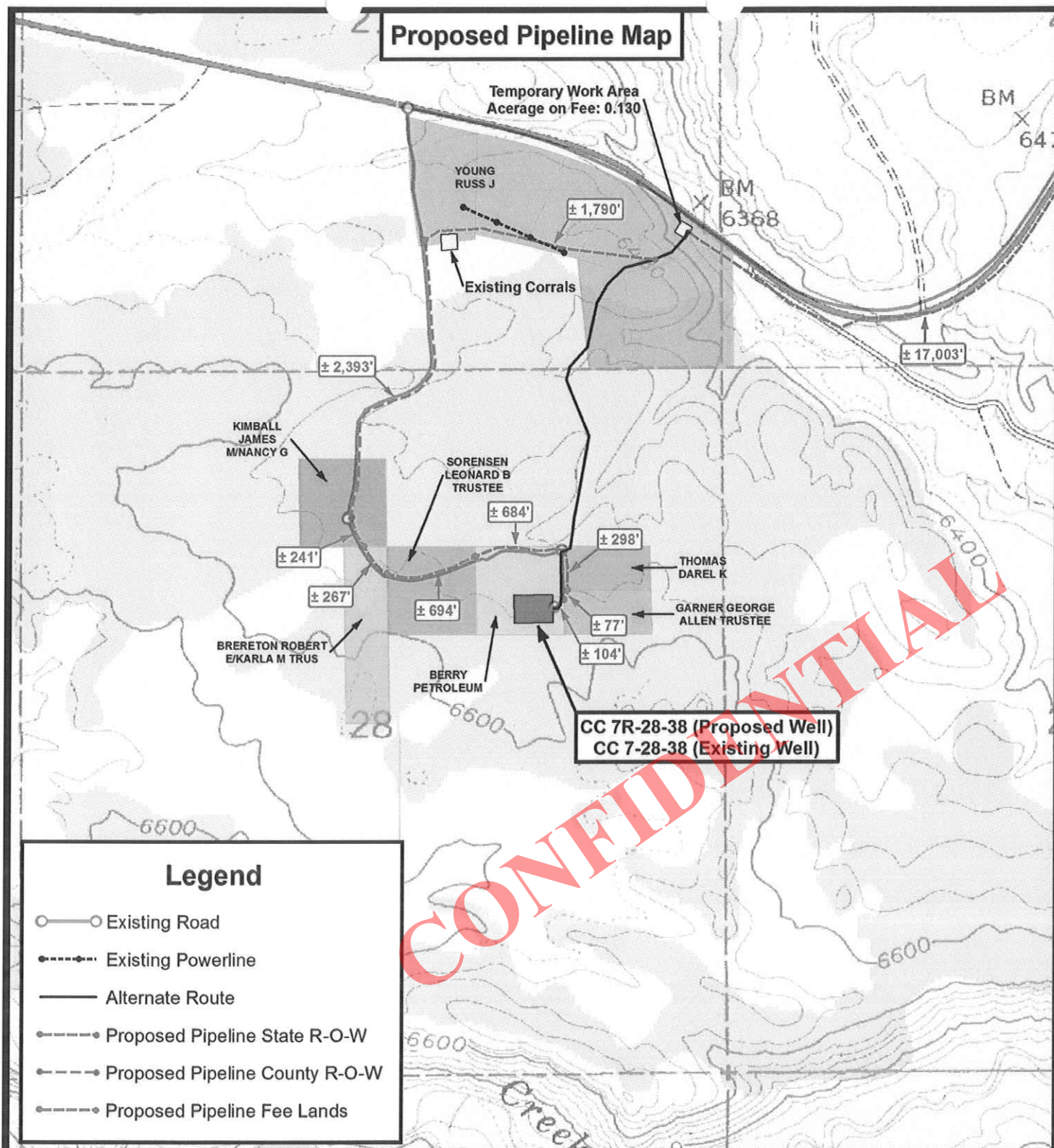
BERRY PETROLEUM COMPANY

CC 7R-28-38 (Proposed Well)
CC 7-28-38 (Existing Well)
SEC. 28, T3S, R8W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	J.A.S.	REVISED:	10-24-12 A.P.C.
DATE:	05-17-2011		
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
B



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**Tri State
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



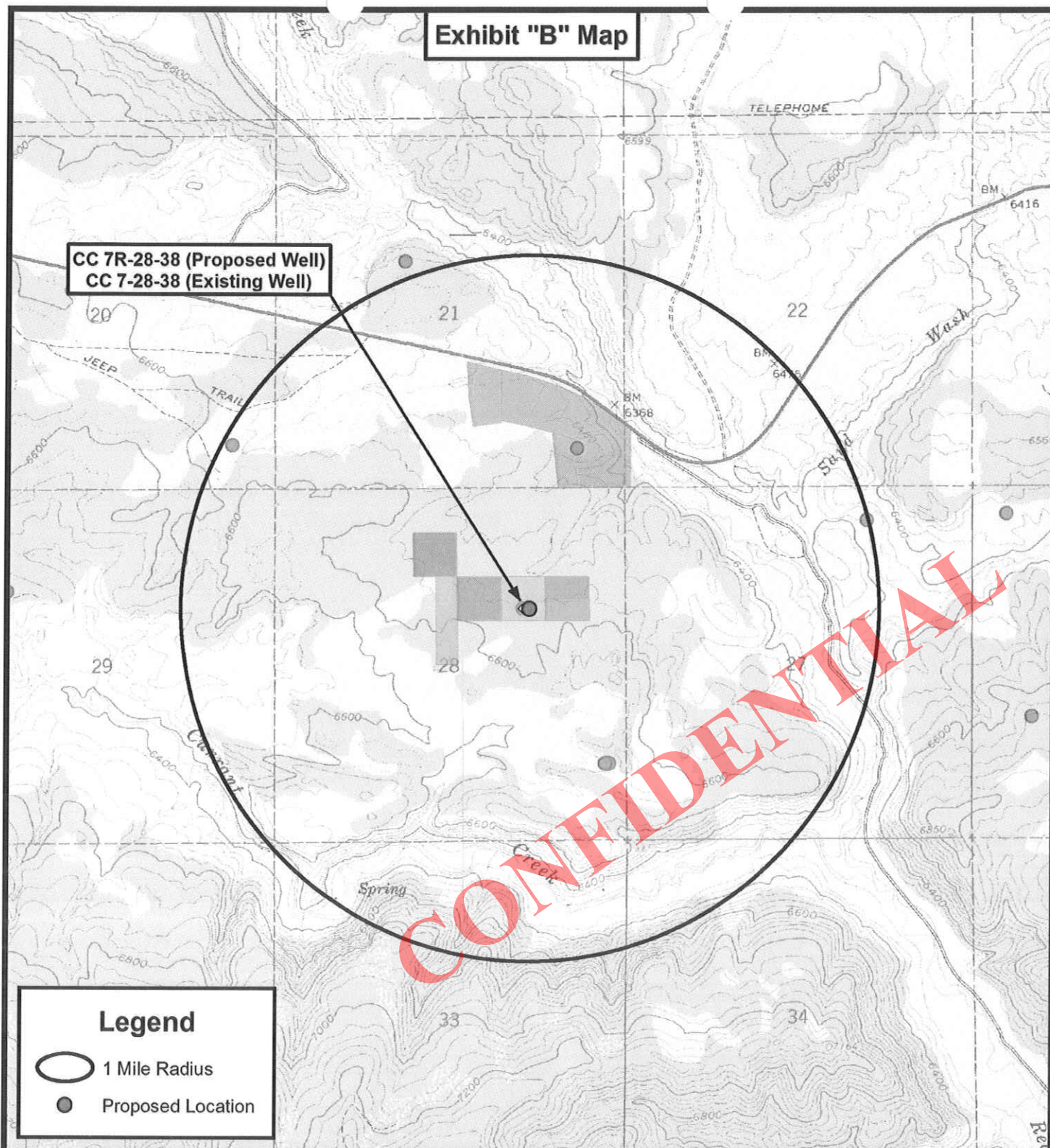
BERRY PETROLEUM COMPANY

CC 7R-28-38 (Proposed Well)
CC 7-28-38 (Existing Well)
SEC. 28, T3S, R8W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY:	J.A.S.	REVISED:	10-24-12 A.P.C.
DATE:	02-10-2012		
SCALE:	1" = 1,000'		

TOPOGRAPHIC MAP

SHEET
C



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Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



BERRY PETROLEUM COMPANY

CC 7R-28-38 (Proposed Well)
CC 7-28-38 (Existing Well)
SEC. 28, T3S, R8W, U.S.B.&M.
Duchesne County, UT.

DRAWN BY: J.A.S. REVISED: 10-24-12 A.P.C.
DATE: 05-17-2011
SCALE: 1" = 2,000'

TOPOGRAPHIC MAP

SHEET
D

Location Photos

Center Stake

Looking Westerly

Date Photographed: 10/23/2012

Photographed By : S. Young

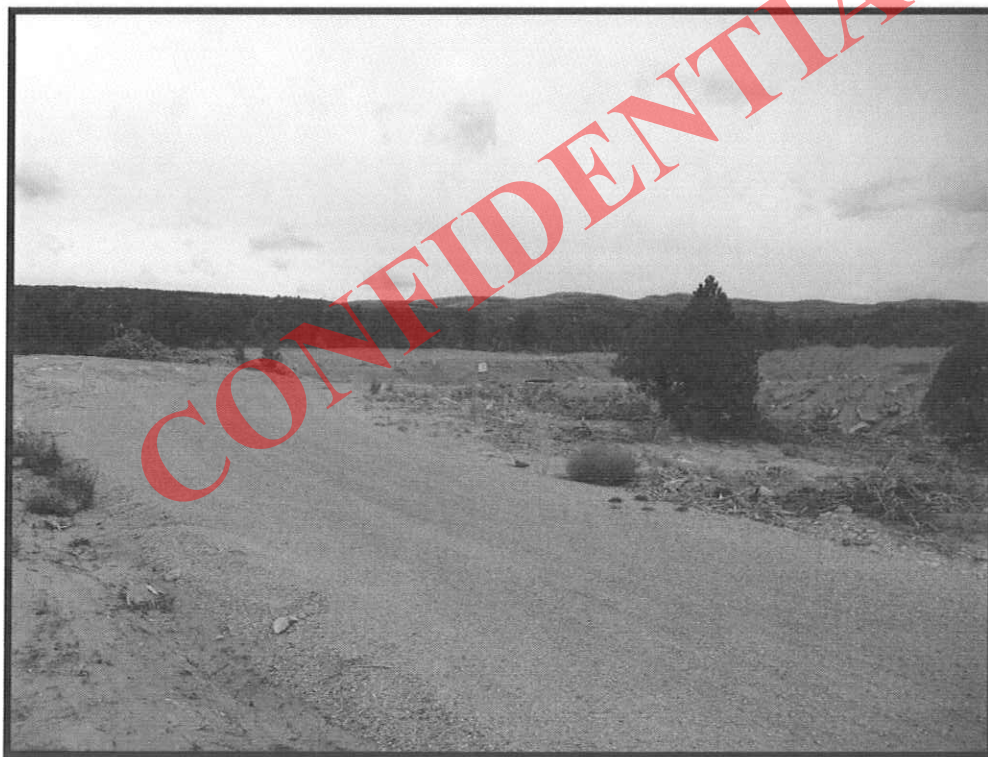


Access

Looking Southerly

Date Photographed: 10/23/2012

Photographed By : S. Young



**Tri State
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

BERRY PETROLEUM COMPANY

CC 7R-28-38 (Proposed Well)
CC 7-28-38 (Existing Well)
SEC. 28, T3S, R8W, U.S.B.&M.
Duchesne County, UT.

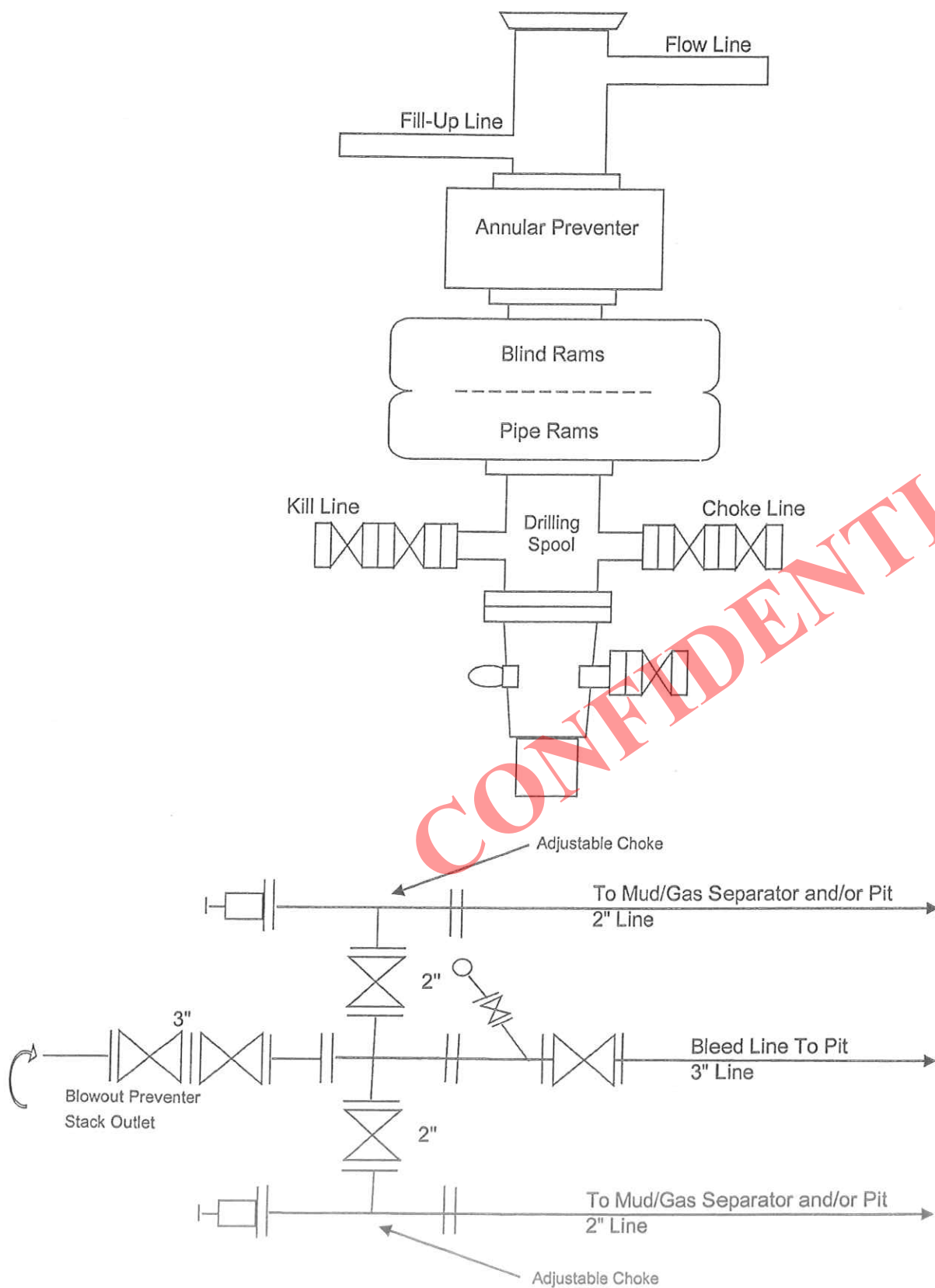
DRAWN BY: J.A.S. REVISED: 10-24-12 A.P.C.
DATE: 05-17-2011

COLOR PHOTOGRAPHS

SHEET

P

SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK

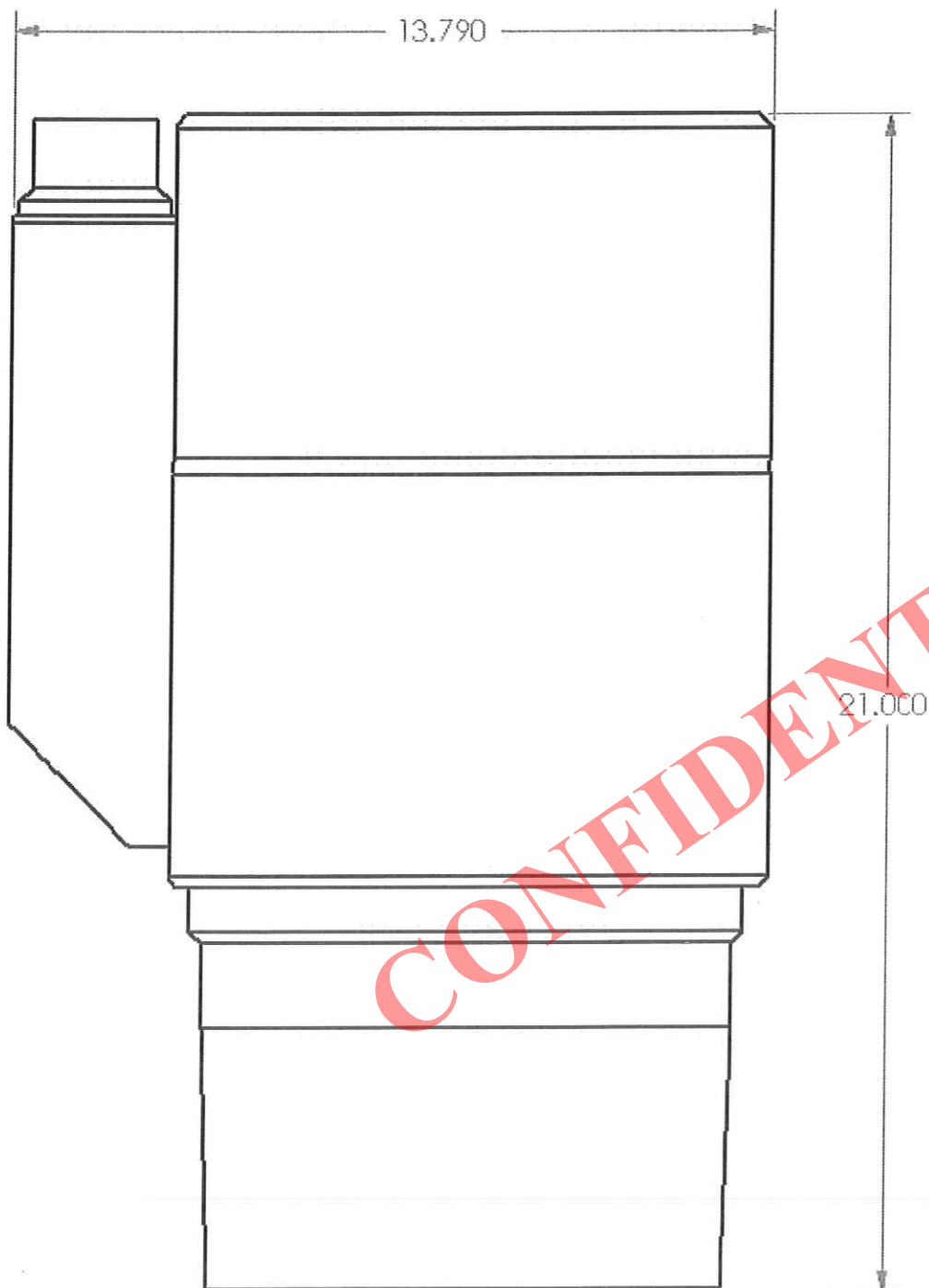


Running Procedure for the Air Injection Collar:

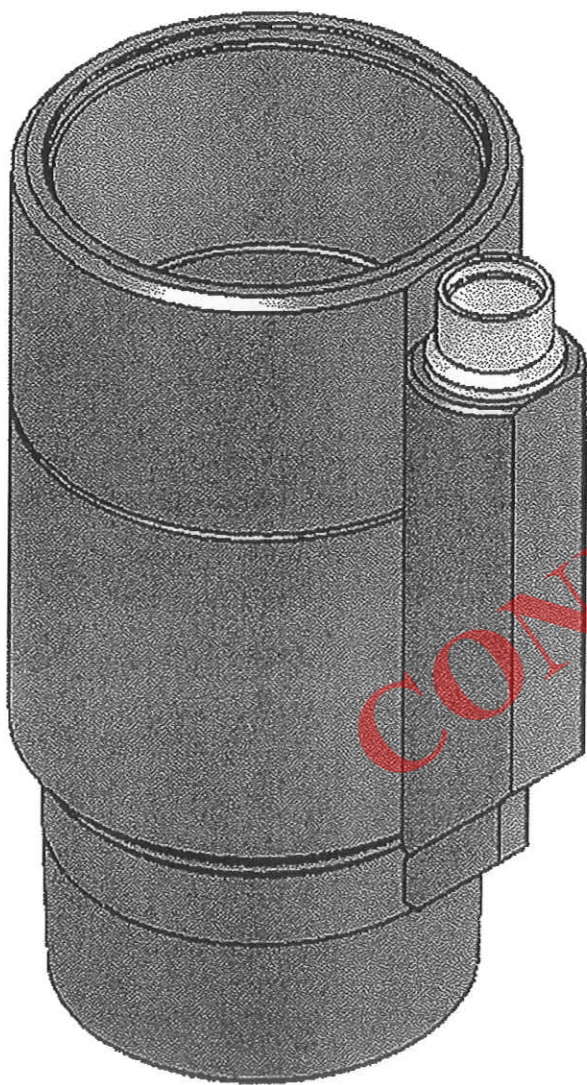
1. Place Air Collar in string for the desired depth for air injection.
2. Notes for torque on casing and Air Collar.
 - a. Set Casing as lower in the slips as possible
 - b. Place Air Collar into casing box and hand tighten
 - c. Place upper casing joint into Air Collar
 - d. Lift Power Tong to be able to engage upper casing joint.
 - e. Place backup on lower casing joint
 - f. Torque Air Collar Top and Bottom threads at the same time
 - g. Snub line for power tong must be re-positioned so that the line is level and at 90 degrees to the power tong. Please note that if the snub line is not square and level the torque applied to the Air Collar connections will no be correct. Under torque'd connections can cause a casing separation. This step is critical to proper Air Collar installation.
 - h. Torque the 1.90" tubing connection to the Air Collar tubing port.
3. Notes for Clamping and Welding parasite string to casing.
 - a. Weld one Parasite Casing Bracket on the first 5 joints.
 - b. Weld one Parasite Casing Bracket every third joint of casing.
 - c. Strap every joint that does not get a welded Pipe Bracket.
 - d. Use more Parasite Casing Bracket through deviated sections of your hole.
4. Once the top cement plug bumps the float collar pump a sugar water plug down the parasite string to clear and prevent the cement from setting up inside the Air Collar ports
5. Sugar water slug is 10 barrels of water mixed with 5 pounds of sugar.

CONFIDENTIAL

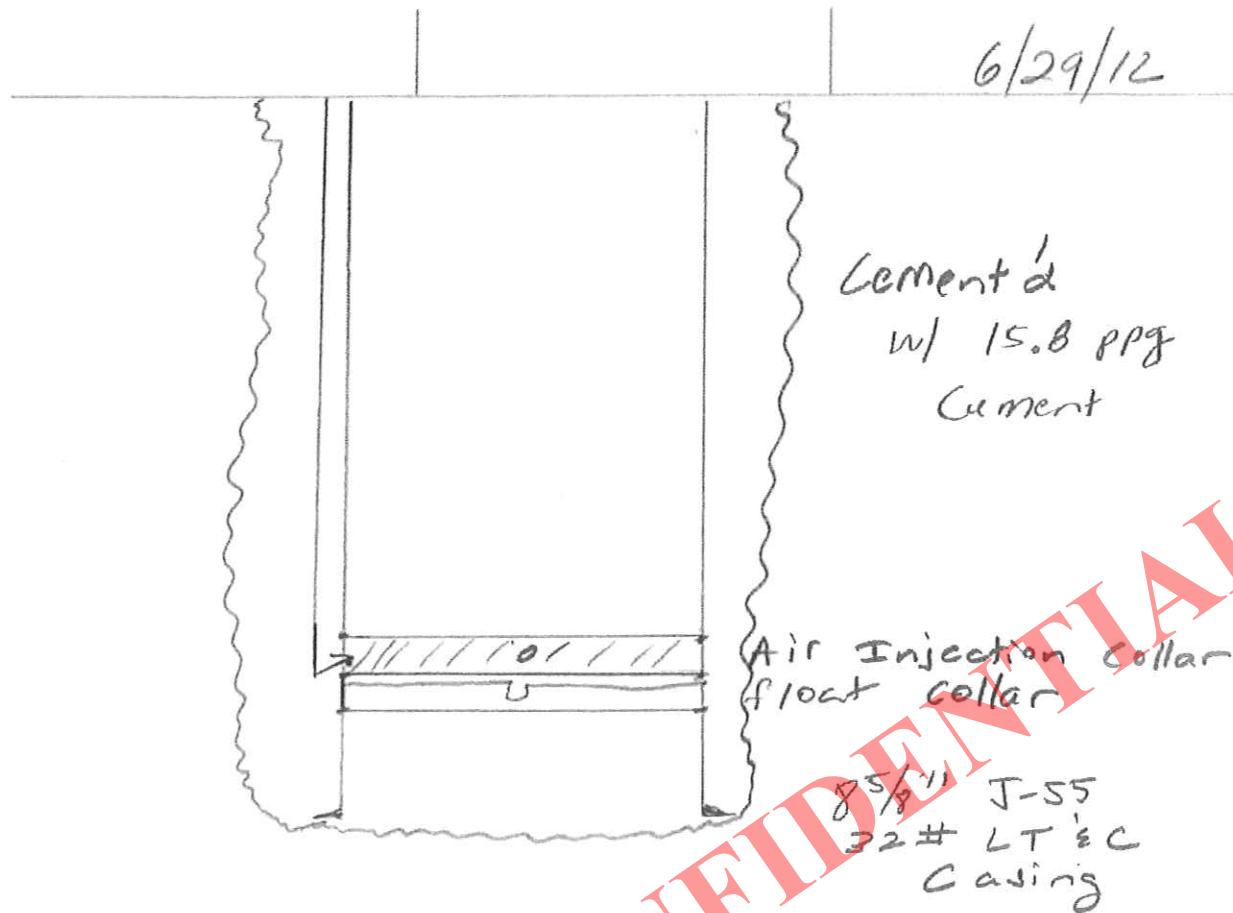
Drawings for Air Injection Collar:



Standard Air Collar



Wellbore Schematic with Air Injection Collar and Parasite String:



AFFIDAVIT OF NOTICE

I, Krista Mecham, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states as follows:

Krista Mecham is a Sr. Regulatory & Permitting Tech. for **Berry Petroleum Company**, a Delaware Corporation, with headquarters located at 1999 Broadway, Suite 3700, Denver, Colorado 80202, and is duly authorized to make this affidavit on behalf of said corporation.

Berry Petroleum Company has submitted notices to commingle production from the Wasatch and Green River formations in the following wells:

CC Fee 7R-28-38

This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22. As operator, Berry Petroleum Company has provided notices to the owner(s) of all contiguous oil and gas leases or drilling units overlying the pool for the aforementioned wells to the parties listed below:

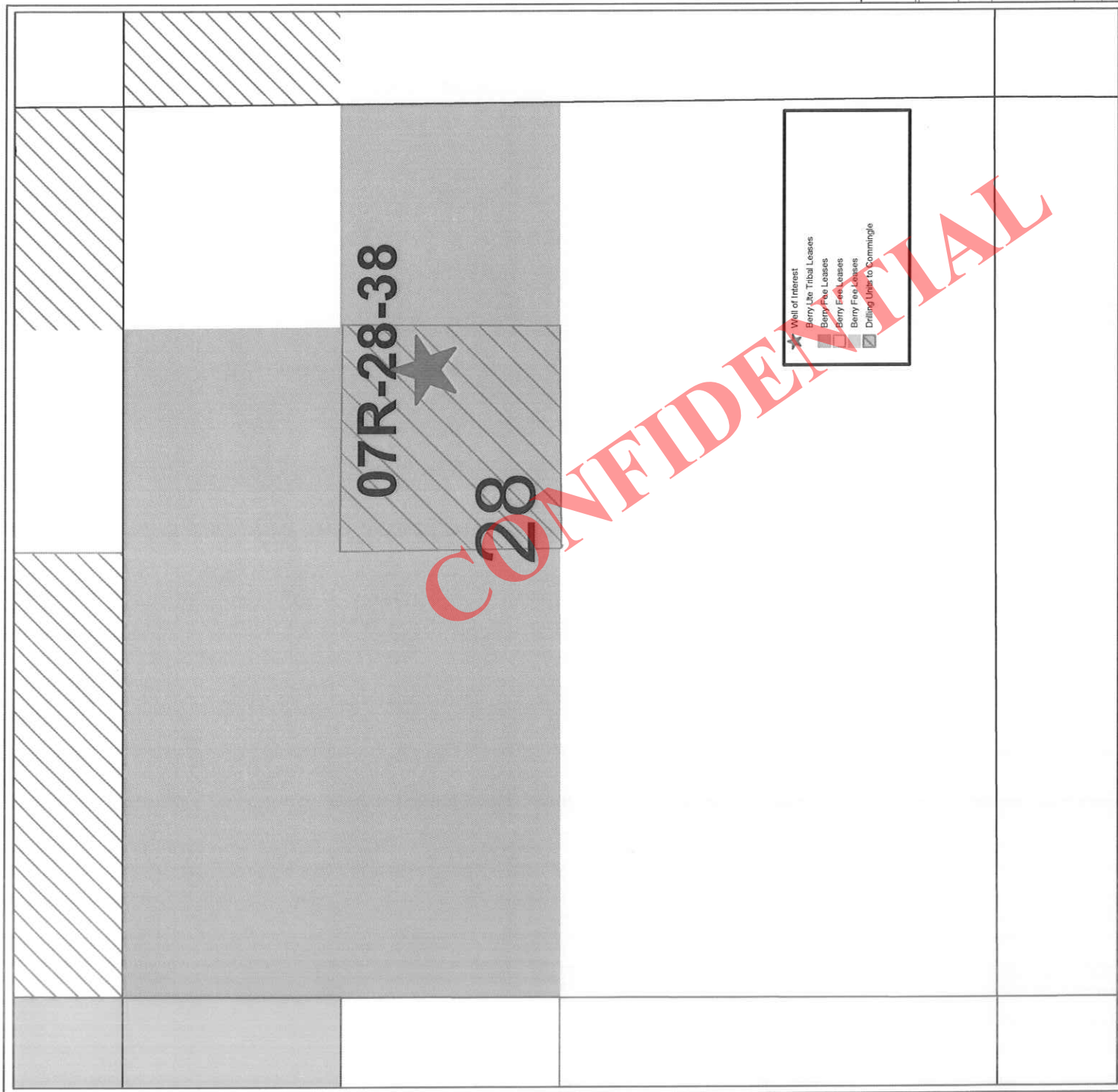
BIA - Uintah & Ouray Agency
RES, Minerals and Mining
P.O. Box 130
988 South 7500 East
Fort Duchesne, UT 84026
Attn: Paula C Black, Realty Specialist

QEP Resources, Inc
1050 17th Street, Suite 500
Denver, CO 80265
Attn: Austin Murr, Land Manager

This instrument is executed this 7th day of November, 2012.

Berry Petroleum Company

By: Krista Mecham



Berry Petroleum Company
Uinta Basin
Commingle Map
0 820 1,640 FEET
By: J. Pyle
October 31, 2012 4:01 PM

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

CC Fee 7R-28-38
Section 28, T3S, R8W, U.S.B. & M.
Surface: 1804' FNL & 1580' FEL(SW/4NE/4)
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Operator's Representative and Certification

A) Representative

NAME: Krista M. Mecham

ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066

PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. Berry Petroleum Company is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

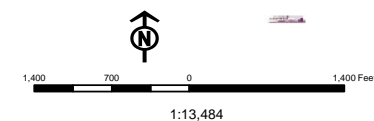
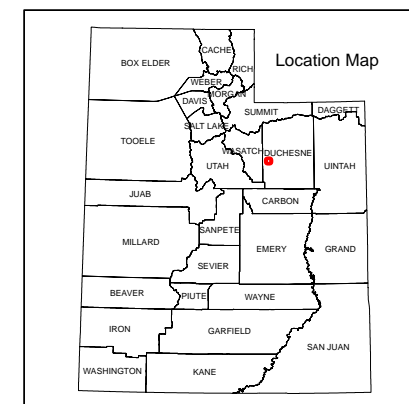
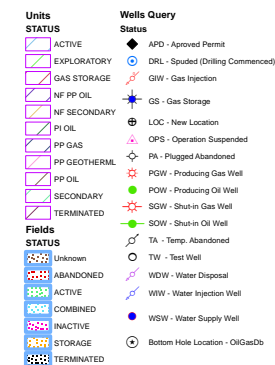
11/6/2012

DATE

Krista Mecham

Krista M. Mecham
Sr. Regulatory & Permitting Tech.

Map Produced by Diana Mason



Well Name	BERRY PETROLEUM COMPANY CC Fee 7R-28-38 43013518520000			
String	Surf	I1	I2	Prod
Casing Size(")	16.000	9.625	7.000	5.000
Setting Depth (TVD)	600	5000	9500	11200
Previous Shoe Setting Depth (TVD)	0	600	5000	9500
Max Mud Weight (ppg)	9.5	9.5	9.5	10.0
BOPE Proposed (psi)	0	5000	5000	5000
Casing Internal Yield (psi)	1640	3520	9950	13940
Operators Max Anticipated Pressure (psi)	5533			9.5

Calculations	Surf String	16.000	"
Max BHP (psi)	.052*Setting Depth*MW=	296	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	224	NO DAP mud
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	164	NO OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	164	NO
Required Casing/BOPE Test Pressure=		600	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

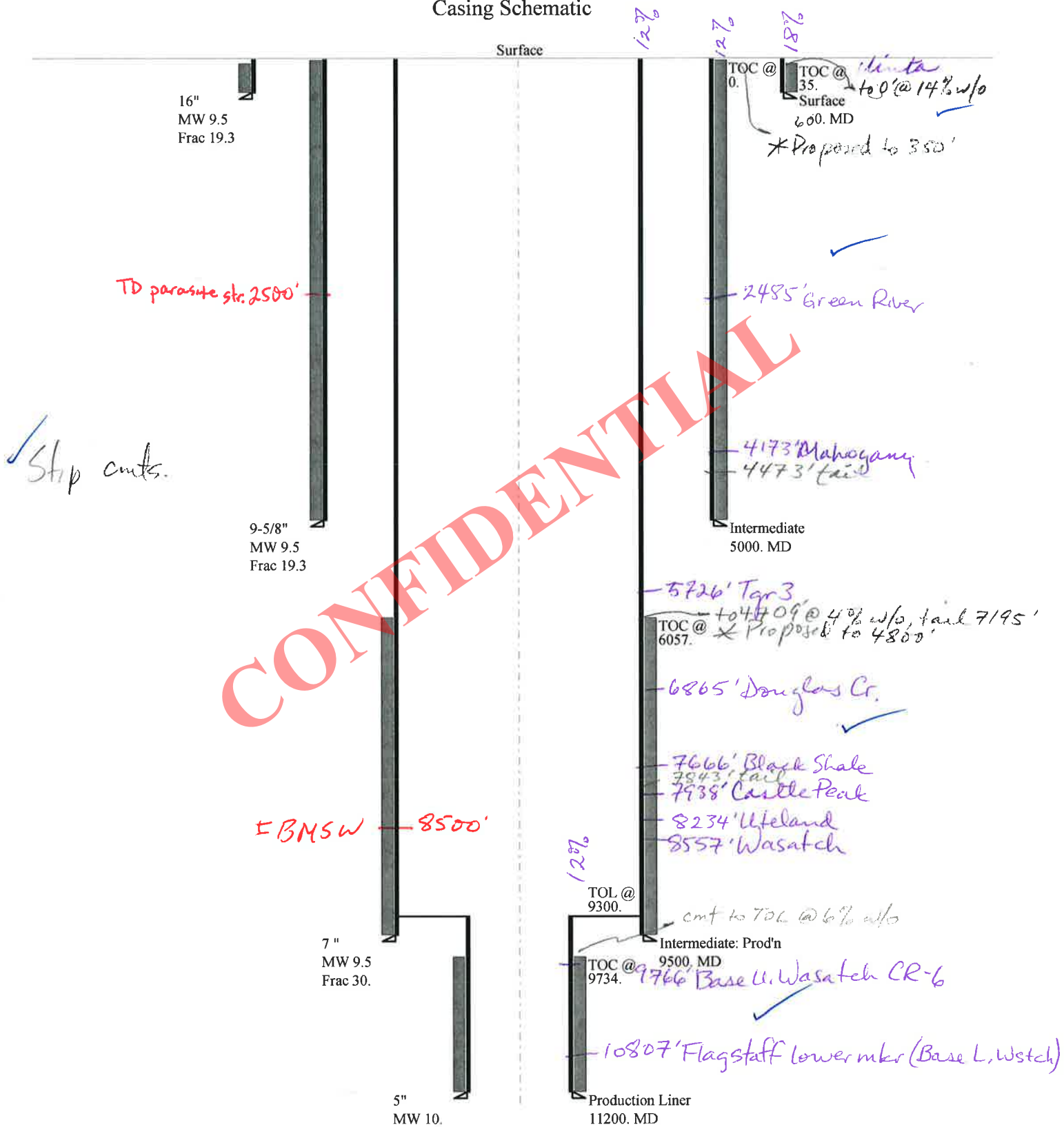
Calculations	I1 String	9.625	"
Max BHP (psi)	.052*Setting Depth*MW=	2470	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	1870	YES aerated LSND
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1370	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	1502	NO OK
Required Casing/BOPE Test Pressure=		2464	psi
*Max Pressure Allowed @ Previous Casing Shoe=		600	psi *Assumes 1psi/ft frac gradient

Calculations	I2 String	7.000	"
Max BHP (psi)	.052*Setting Depth*MW=	4693	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3553	YES aerated LSND
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2603	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	3703	YES OK
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		3520	psi *Assumes 1psi/ft frac gradient

Calculations	Prod String	5.000	"
Max BHP (psi)	.052*Setting Depth*MW=	5824	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	4480	YES DAP water
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	3360	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	5450	YES
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		9500	psi *Assumes 1psi/ft frac gradient

43013518520000 CC Fee 7R-28-38

Casing Schematic



Well name:	43013518520000 CC Fee 7R-28-38		
Operator:	BERRY PETROLEUM	Project ID:	43-013-51852
String type:	Surface		
Location:	DUCHESNE COUNTY		

Design parameters:**Collapse**

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 82 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 74 ft

Burst

Max anticipated surface pressure: 468 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 600 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 516 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 5,000 ft
Next mud weight: 9.500 ppg
Next setting BHP: 2,468 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 600 ft
Injection pressure: 600 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	600	16	65.00	H-40	ST&C	600	600	15.125	10690
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	296	630	2.128	600	1640	2.73	33.5	439	13.09 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: December 19, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 600 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name: **43013518520000 CC Fee 7R-28-38**
 Operator: **BERRY PETROLEUM**
 String type: **Intermediate**
 Location: **DUCHESNE COUNTY**

Project ID:
 43-013-51852

Design parameters:**Collapse**

Mud weight: 9.500 ppg
 Internal fluid density: 2.600 ppg

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 144 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 2,598 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 3,698 psi
 Annular backup: 1.00 ppg

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Tension is based on air weight.
 Neutral point: 4,297 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 9,500 ft
 Next mud weight: 9.500 ppg
 Next setting BHP: 4,688 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 5,000 ft
 Injection pressure: 5,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	5000	9.625	36.00	J-55	Buttress	5000	5000	8.796	44252
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	1792	2020	1.127	3439	3520	1.02	180	564	3.13 B

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: November 19, 2012
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 5000 ft, a mud weight of 9.5 ppg. An internal gradient of .135 psi/ft was used for collapse from TD to Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013518520000 CC Fee 7R-28-38	
Operator:	BERRY PETROLEUM	
String type:	Intermediate: Prod'n	Project ID: 43-013-51852
Location:	DUCHESNE COUNTY	

Design parameters:**Collapse**

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 207 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 6,057 ft

Burst

Max anticipated surface pressure: 3,354 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 5,444 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 8,139 ft

Non-directional string.**Production liner info:**

Liner setting depth: 11,200 ft
Pore pressure equivalent: 10,000 ppg
Assumed BHP at TD: 5,818 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	9500	7	26.00	P-110	LT&C	9500	9500	6.151	98752
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	4688	6230	1.329	5444	9950	1.83	247	693	2.81 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: November 19, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9500 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name: **43013518520000 CC Fee 7R-28-38**Operator: **BERRY PETROLEUM**String type: **Production Liner**

Project ID:

43-013-51852

Location: **DUCHESNE COUNTY****Design parameters:****Collapse**

Mud weight: 10.000 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 74 °F

Bottom hole temperature: 231 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,000 ft

Cement top: 9,734 ft

Liner top: 9,300 ft

Non-directional string.**Burst**

Max anticipated surface

pressure: 3,354 psi

Internal gradient: 0.220 psi/ft

Calculated BHP 5,818 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.60 (B)

Tension is based on air weight.

Neutral point: 10,911 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1900	5	18.00	P-110	Flush Seal-Lock	11200	11200	4.151	16478
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5818	13470	2.315	5818	13940	2.40	34.2	431.8	12.63 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & MiningPhone: 801 538-5357
FAX: 801-359-3940Date: November 19, 2012
Salt Lake City, Utah**Remarks:**

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 11200 ft, a mud weight of 10 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/7/2012

API NO. ASSIGNED: 43013518520000

WELL NAME: CC Fee 7R-28-38

OPERATOR: BERRY PETROLEUM COMPANY (N2480)

PHONE NUMBER: 435 722-1325

CONTACT: Krista Mecham

PROPOSED LOCATION: SWNE 28 030S 080W

Permit Tech Review: ☒

SURFACE: 1804 FNL 1580 FEL

Engineering Review: ☒

BOTTOM: 1804 FNL 1580 FEL

Geology Review: ☒

COUNTY: DUCHESNE

LATITUDE: 40.19293

LONGITUDE: -110.78920

UTM SURF EASTINGS: 517943.00

NORTHINGS: 4449192.00

FIELD NAME: WILDCAT

LEASE TYPE: 4 - Fee

LEASE NUMBER: Fee

PROPOSED PRODUCING FORMATION(S): GREEN RIVER-WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

LOCATION AND SITING:

☒ PLAT☐ R649-2-3.☒ Bond: STATE - rlb0005651

Unit:

☐ Potash☐ R649-3-2. General☐ Oil Shale 190-5☐ Oil Shale 190-3☐ R649-3-3. Exception☐ Oil Shale 190-13☒ Drilling Unit☒ Water Permit: 43-1221

Board Cause No: Cause 139-42

☐ RDCC Review:

Effective Date: 4/12/1985

☒ Fee Surface Agreement

Siting: 660' Fr Ext U Bdry & 1320' Fr Other Wells

☒ Intent to Commingle☐ R649-3-11. Directional Drill

Commingle Approved

Comments: Presite Completed
RIGSKID FR 4301350887:Stipulations: 3 - Commingle - ddoucet
8 - Cement to Surface -- 2 strings - hmadonald
13 - Cement Volume Formation (3a) - hmadonald
22 - Rigskid - bhill

RECEIVED: December 24, 2012



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: CC Fee 7R-28-38
API Well Number: 43013518520000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 12/24/2012

Issued to:

BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-42. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingling:

In accordance with Board Cause No. 139-42, commingling of the production from the Wasatch formation and the Lower Green River formation in this well is allowed.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Cement volumes for the 16" and 9 5/8" casing strings shall be determined from actual hole diameters in order to place cement from the pipe setting depths back to the surface.

Cement volume for the 7" intermediate string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 4800' MD in order to adequately isolate the Green River formation and as stated in the submitted drill plan.

All conditions of approval in the Statement of Basis and RDCC comments from the

CC Fee 7-28-38 well permit apply to CC Fee 7R-28-38 well permit.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
- contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

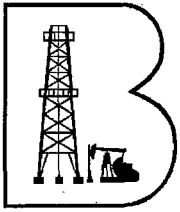
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "J. Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

January 4, 2013

API # 43-013-51852

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Spud Notice

CC Fee 7R-28-38
SHL: 1804' FNL & 1580' FEL
SWNE of Sec. 28, T3S, R8W
Begin at approx. 8:00 am on January 7, 2013.

Lease # Fee

If you have any questions or need more information, please call me at 435-722-1325

Sincerely
Krista Mecham

Thank You

RECEIVED

JAN 04 2013

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: CC Fee 7R-28-38
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1804 FNL 1580 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 28 Township: 03.0S Range: 08.0W Meridian: U		9. API NUMBER: 43013518520000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 1/17/2013	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The CC Fee 7R-28-38 was spud on Januray 17, 2013. 80' of 24" conductor set.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 07, 2013		
NAME (PLEASE PRINT) Krista Mecham	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A	DATE 1/18/2013	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Berry Petroleum Operator Account Number: N 2480
Address: 4000 S 4028 W/ Rt 2 Box 7735
city Roosevelt
state UT zip 84066 Phone Number: (435) 722-1325

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301351060	LC Tribal 15-8D-56		SESE	8	5S	6W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	<u>new</u>	<u>18862</u>	<u>1/14/2013</u>			<u>31-Jan-2013</u>	
Comments: Well was spud on January 14, 2013 by Leon Ross Drilling. <u>GRRV</u>							

CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301351852	CC Fee 7R-28-38		SWNE	28	3S	8W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	<u>new</u>	<u>18463</u>	<u>1/17/2013</u>			<u>31-Jan-2013</u>	
Comments: Well was spud on January 17, 2013. <u>GR-WS</u>							

CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Krista Mecham

Name (Please Print)

Krista Mecham

Signature

Sr. Reg. & Permitting

1/18/2013

Title

Date

RECEIVED

JAN 22 2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: CC Fee 7R-28-38
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1804 FNL 1580 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 28 Township: 03.0S Range: 08.0W Meridian: U		9. API NUMBER: 43013518520000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: DUCHESNE		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/26/2013	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please note Berry Petroleum intends to shortened the 1st Intermediate csg String from original proposal of 5000' to 3962' and shortened the parasite string from 2500' to 2307. The cement will properly be adjusted according to the new depth. No other changes will take place.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: March 05, 2013

By: *Derek Duff*

NAME (PLEASE PRINT) Krista Mecham	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A	DATE 2/26/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1804 FNL 1580 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 28 Township: 03.0S Range: 08.0W Meridian: U		9. API NUMBER: 43013518520000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/25/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Berry Petroleum hereby requests that the CC FEE 7R-28-38 become a <div style="text-align: center;">CONFIDENTIAL well.</div> <div style="text-align: right; margin-top: 20px;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 25, 2013 </div>		
NAME (PLEASE PRINT) Krista Mecham	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A	DATE 4/25/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
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2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
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PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/10/2013	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached drilling history for the CC Fee 7R-28-38.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 10, 2013		
NAME (PLEASE PRINT) Krista Mecham	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A	DATE 6/10/2013	

**Well Name: CC FEE 7R-28-38****OPERATIONS SUMMARY**

API 43013518520000	State Utah	Surface Legal Location SWNE Sec. 28 T3S-R8W		
Field Code	Spud Date 2/3/2013	Rig Release Date 3/24/2013	KB-Ground Distance (ft) 19.00	Ground Elevation (ftKB) 6,543.00

Daily Operations**1/30/2013 06:00 - 1/31/2013 06:00**

Operations at Report Time Wait for day light	Operations Next 24 Hours Continue rig move, rig up.
---	--

Operations Summary
Rig down and move 28 miles to new location, wait for daylight.

Time Log

Com

HSM W/ Jones Trucking, Move camps to new location and set up. Scope down and lower derrick, move buster, bit house, suit cases, pipe racks, top drive, ST-80, top dog house, pits, #1 pump, solids control equipment, BOP, Hopper house, catwalk, boiler, SCR and gens, and change house to new location.

Wait for daylight.

1/31/2013 06:00 - 2/1/2013 06:00

Operations at Report Time Waiting for daylight to resume rigging up.	Operations Next 24 Hours Finish rigging up, nipple up diverter system.
---	---

Operations Summary
HSM w/ Jones Trucking, set sub, pony sub, mud boat, spot carrier, set in pits, pumps, SCR and generators, set rig in place, raise derrick, rig up mud lines and electrical lines. Wait on daylight.

Time Log

Com

HSM w/ Jones Trucking, move rig to 28 miles to CC FEE 7R-28-38. Sub on location @ 11:30 hrs. Set sub, pony sub, mud boat, and spot carrier, set pits, pumps, scr, generators, change house, fuel tank, water tank, boiler, siut cases, accumulator house, catwalk and slide in place. Released trucks @ 16:00 hrs. Raised and scope up derrick. Rig up mud lines and electrical lines.

Wait for daylight.

2/1/2013 06:00 - 2/2/2013 06:00

Operations at Report Time Welding flowline.	Operations Next 24 Hours Complete rig up, fab 24" conductor, pick up tools.
--	--

Operations Summary
Scope up derrick, rig up pumps a,d floor, rig up top drive and adjust rial system on back of top drive, connect water system, Air package on location @ 12:30 hrs, spot in place. work with welders to installomni unions on flowline.

Time Log

Com

Scope up derrick, stretch guy wires, rig up Geronimo line, hand service loop, slip and cut 105' drill line, pick up top drive, lay down top drive cradle, make adjustments to top drive rail assy, hook up VFD house to top drive, rig up torque tube.

Install lowre section of torque tube, bales and elevators, function test top drive, hook up ST-80, set crown o matic, connect water lines, air out and roll pumpswork with welders to install omni unions on flow line.

2/2/2013 06:00 - 2/3/2013 06:00

Operations at Report Time Drilling ahead.	Operations Next 24 Hours Drill 20" surface hole.
--	---

Operations Summary
Fabricicare and weld in place 24" conductoer, flow line, flow nipple, weld rotating head mounting flange to conductor. rig up buster and flare lines. Strap BHA. Make up bit #1, mud motor, shock sub and 8" collar, install rotating bearing assy. Drill from 97' to 120'.

Time Log

Com

Fabricate 24" conductor pipe and flow line, weld rotating head ring to conductor, fabricate flow nipple,weld omni unions on flowline, install and bolt down rotating haed to ring, rig up buster and flarelines to ignitor.

Set BHA #1 on racks, and aquire dimensions.

Make up 20' bit, 9 5/8" motor,pull rotating head insert, make up shock sub, 8" collar, install rotating head insert.

Drill from 97' to 120'.

2/3/2013 06:00 - 2/4/2013 06:00

Operations at Report Time Drilling ahead	Operations Next 24 Hours Drill 20" surface hole
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Operations Summary
Drill from 120' to 181', stand back 1 stand DP, remove rotating head bearing assy, break 8" collar, install 19.5" IBS, re-install rot head bearing assy, make up stand of DP, install rotating rubber, service rig, drill from 181' to 250, wireline survey, drill from 250' to 274', service rig, drill from 274' to 308'.

Time Log

Com

Drill from 120' to 181'.

Deviation survey @ 140' = .5 degree.

Stand back one stand DP, pull rotating rubber, break 8" collar, pull rotating bearing assy, install 19.5" IBS in string, make up 8" collar, re-install rotating head assy.

Service rig, check top drive.

Drill from 181' to 207'.30 rpm, 15 wob, 795 gpm.

Drill from 207' to 250'.

Wireline survey @ 250' = .5 degree.

Drill from 250' to 274'.

Service rig, work on air accuator on drum clutch.

Drill from 274' to 308'.



Well Name: CC FEE 7R-28-38

OPERATIONS SUMMARY

Daily Operations

2/4/2013 06:00 - 2/5/2013 06:00

Operations at Report Time

Drilling ahead

Operations Next 24 Hours

Drill 20" surface hole to 650'.

Operations Summary

Drill from 290' to 308', inspest and tighten boltson top drive, drill from 308' to 371', weld pad eyes back on conductor pipe, L/D 3 joints DP, pick up 2, 6" drill collars, NOV inspected top drive. Drill from 370' to 454'.

Time Log

Com

Drill from 290' to 308'.

Inspect derrick and tighten bolts on top drive.

Drill from 308' to 322'.

Welder repaired pad eyes on conductor that broke off during drilling operations.

Drill from 322' to 371'.

L/D kelly joint and 3 joints HWDP, P/U 2-6" d.c and 1 joint HWDP, and kelly joint.

NOV inspect top drive plugs and hydraulic lines.

Drill from 370' to 429'. 795 gpm, 25 wob, 35-40 wob,

Service rig, chek draw works.

Drill from 429' to 454'.

2/5/2013 06:00 - 2/6/2013 06:00

Operations at Report Time

Drilling ahead

Operations Next 24 Hours

Drill to 650', circ hole, TOO H run 16" casing, cement.

Operations Summary

Drill from 454' to 459', TOO H, pick up two, 8" drill collars, TIH, drill from 459' to 510', service top drive,drill from 510' to 601'.

Time Log

Com

Drill from 454' to 459'.

Blow down mud lines and TOO H from 459' to 338'. Pull rotating head, TOO H from 338' to 124'.

Pick up 2, 8" collars. TIH to 459, install rotating head.

Drill from 459' to 510'.

Service rig, NOV top drive tech inspected top drive assy.

Make up 1 stand dp, washand ream from 458' to 510'.

Drill from 510' to 601;.

2/6/2013 06:00 - 2/7/2013 06:00

Operations at Report Time

Washing 16" Casing @ 533'

Operations Next 24 Hours

Cont. to attempt to wash past bridge.

Operations Summary

Drill from 601' to 650'. Circ. 2 x Hi Vis Sweeps, Trip out f/ 650' to 124', Removed rotating head rubber & bearing assy., L/D Stab & Mud motor, Held PJSM & R/U WFT Casing crew, Run 16" casing to 530', Wash f/ 530' to 557', Circ. Hi Vis sweep @ 557', M/U Jt. #14 & attempt to cont. w/ 16" casing, Unable to RIH f/ 557, L/D jt. 14 & M/U Swedge, Circ. & work pipe f/ 515' to 530'.

Time Log

Com

Drill from 601' to 650'.

Circulate 2 high vis sweeps to surface.

TOOH from 650' to 124'.

Remove rotating head rubber and bearing assy.

TOOH, lay down 19.5" IBS, shock sub and 9 5/8" mud motor.

Held PJSM w/ all crews & R/U WFT casing crew.

Run 16" #65 BTC to 530'. Hit bridge @ 530'

Blow down TDS.

M/U swedge & wash f/ 530' to 557'

Circulate Hi Vis Sweep @ 557' & Change to 15' bails.

M/U Jt. # 14. Unable to RIH w/ Jt. #14. L/D Jt. #14

Circulate & wash Jt. #13 f/ 515' to 533'.

2/7/2013 06:00 - 2/8/2013 06:00

Operations at Report Time

Nipple up 13 5/8" BOP

Operations Next 24 Hours

N/U BOP & Test, M/U 13 1/2" Drilling assembly & Drill out 16" Casing.

Operations Summary

Circ. & Attempt to pass bridge @ 525', R/D WFT Casers, Pressure test lines to 500 psi. Pump 60 bbls fresh water, 138 bbls(675 sks), 2%Cacl, 1/4# flocele, class G, 15.8ppg, 1.15 yield, 5 gal water/sk., displace with 111 bbls fresh water. Leaving 9 bbls ce,ment in shoe joint, shut in casing w/300 psi., R/D ProPetro cementers, Wait on cement, N/D 22" Riser, Cut off conductor, Rough cut 16" casing, install 16 3/4" Wellhead.

Time Log

Com

Circulate casing @ 525', Unable to wash down past bridge.

Rig down casing crew.



Well Name: CC FEE 7R-28-38

OPERATIONS SUMMARY

Time Log	
Com	
<p>HSM w/ ProPetro, rig up cement equipment.</p> <p>Pressure test lines to 500 psi. Pump 60 bbls fresh water, 138 bbls(675 sks), 2%Cacl, 1/4# flocele, class G, 15.8ppg, 1.15 yield, 5 gal water/sk., displace with 111 bbls fresh water. Leaving 9 bbls ce,ment in shoe joint, shut in casing w/300 psi.</p> <p>Wait on cement.Change pony rod seals in both mud pumps.</p> <p>Nipple down riser, Cut off conductor. Rough cut 16" casing. Prepare BOP components f/ N/U</p> <p>L/D conductor & Casing.</p> <p>Dress casing & install 16 3/4" Wellhead.</p>	
2/8/2013 06:00 - 2/9/2013 06:00	
Operations at Report Time	Operations Next 24 Hours
Hooking up flow line.	M/U bit #2, TIH, tag cement, shell test BOP, drill shoe track, drill formation.
Operations Summary	
Install well head, and pressure test. Change charge pump on #1 mud pump.pepare and nipple up DSA and annular, build riser and install rotating head, install HCR valve, connect hydraulic lines from annular to HCR valve. Weld pad eyes on flow line for safety chains,	
Time Log	
Com	
<p>Weld well head, and pressure test.Change charge pump on #1 mud pump. Get tools and parts ready for nipple up.</p> <p>Nipple up DSA and spool, mud cross, annular BOP, install HCR valve.Hooked up choke line Help welder build riser from annular to rotating head. Fit flowline to rotating head, Install rotating head & flowline. Secure BOP. Install cellar covers.</p> <p>HSM w/ Help welder build riser from annular to rotating head. Fit flowline to rotating head, Install rotating head & flowline. Secure BOP. Install cellar covers.</p> <p>Install pad eyes on flow line for safety chain. hook up hydraulic lines from annular to HCR valve to open HCR when annular is closed. Function test annular and HCR.</p>	
2/9/2013 06:00 - 2/10/2013 06:00	
Operations at Report Time	Operations Next 24 Hours
Drilling 13 1/2" hole @ 655'	Drill 13 1/2" Intermediate hole.
Operations Summary	
Completed nipple up, M/U 13 1/2" bit, bit sub, shock sub, 8" DC & 13 3/8" IBS, Tripped in to 323' & installed rotating head element, Pumped through drill string to work air out of string as to perform shell test. Found the 4"X 5m flange on kill line side of drilling spool was leaking, removed kill line assy to trouble shoot leak. The ring groove machined into flange is off center, ring gaskets will not line up, Wait on Weatherford Tech. to evaluate flange on mud cross. Modify 4" Mud Cross flange to allow ring gasket to seal, Performed "Shell Test" on BOP & Casing w/ 250 psi. low & 1000 psi. High. Held OK,Tagged cement @ 470', Drilled cement to FC @ 482', Drilled shoe track & shoe @ 525', Washed & Reamed 20" rat hole f/ 525' to 650', Drilled 13 1/2" Hole f/ 650' to 655'.	
Time Log	
Com	
<p>HSM w/ Welder, fabbed flowline nipple from rotating head to flow line, tighten turn buckles, rig up fill up line to rotating head. Connect rotating head oiler. Make repairs to mouse hole sock.</p> <p>Make up 13. 1/2" bit, bit sub, shock sub, 8" drill collar, 13 1/4 IBS.</p> <p>Trip in hole from 80' to 323', replacing rotating haed rubber.</p> <p>Pumped through drill string to work air out of string as to perform shell test. Found the 4"X 5m flange on kill line side of drilling spool was leaking, removed kill line assy to trouble shoot leak. The ring groove machined into flange is off center, ring gaskets will not line up.</p> <p>Wait on Weatherford Tech. to evaluate flange on mud cross. Welder in route as well.</p> <p>Modify the 4" flange on mud cross to allow ring gasket to seal. Cut oblong hole in lieu of replacing the flange or mud cross.</p> <p>Circ. & performed "Shell Test" on BOP stack w/ 250 low f/ 10 min. & 1000 psi. f/ 10 min. Tested casing as well. Held OK.</p> <p>Tagged cement @ 470'. Drilled cement to 482' & Drilled Float Collar. Drilled shoe track & drilled shoe @ 525'.</p> <p>Wash & Ream 20" Rat hole f/ 525' to 650'. Pumping sweeps & unloading substantial amount of cuttings.</p> <p>Drilling 13 1/2" Intermediate hole f/ 650' to 655' w/ 690 gpm, 70 rpm, 30-35 k wob.</p>	
2/10/2013 06:00 - 2/11/2013 06:00	
Operations at Report Time	Operations Next 24 Hours
Drilling 13 1/2" hole @1000'	Drill 13 1/2" Intermediate hole.
Operations Summary	
Drilled 13 1/2" Hole f/ 655' to 812', Serviced rig & TDS, Work on rig generators & SCR, Drilled 13 1/2" Hole f/ 812' to1000'	
Time Log	
Com	
<p>Drill ffrom 655' to 812'. 32 WOB, 70 rpm, 690 GPM.</p> <p>Service rig, grease crown, blocks, top drive, ST-80, inspect brake linkage.</p> <p>Replaced fuel filters in both lightplants, unable to keep lightplants on line and running, Rig manager replaced relay in SCR. Ran both generators to insure they will stay running..</p> <p>Service drawworks - Inspect derrick,</p> <p>Drill ffrom 812' to1000'. 32 - 40 WOB, 45-70 rpm, 700 GPM.</p>	
2/11/2013 06:00 - 2/12/2013 06:00	
Operations at Report Time	Operations Next 24 Hours
Drilling 13 1/2" hole @ 1417'	Drill 13 1/2" Intermediate hole.
Operations Summary	
Drilled 13 1/2" hole f/ 1000' to 1061', Circ. & survey @ 1029' .5 deg., Drilled 13 1/2" hole f/ 1061' to 1154', Serviced rig & TDS, Drilled 13 1/2" hole f/ 1154' to 1218', Rig service, Drilled 13 1/2" hole f/ 1218' to 1313', Circ. & survey @ 1281' .5 deg. Drilled 13 1/2" hole f/ 1313' to 1417'.	
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**Well Name: CC FEE 7R-28-38****OPERATIONS SUMMARY**

Time Log	
Com	
Drill from 1000' to 1061'. 85 RPM, 38 WOB, 725 GPM, Circulate hole, pump high vis sweep to surface. Clean hole for survey. Deviation survey @ 1029' = .5 degree. Drill from 1061' to 1154'. Service rig, grease crown, top drive blocks, ST-80, brake linkage and draw works. Drill 13 1/2" Hole from 1154' to 1218' w/ 700 gpm, 50-80 rpm, 20-45 k wob. Full returns. Rig service - Service TDS Drill 13 1/2" Hole from 1218' to 1313' w/ 700 gpm, 50-80 rpm, 20-45 k wob. Full returns. Survey @ 1281' .5 degree Drill 13 1/2" Hole from 1313' to 1417' w/ 700 gpm, 50-80 rpm, 20-45 k wob. Full returns.	
2/12/2013 06:00 - 2/13/2013 06:00	
Operations at Report Time	Operations Next 24 Hours
Drilling 13 1/2" hole @ 1733'	Drill 13 1/2" Intermediate hole.
Operations Summary Drilled 13 1/2" hole f/ 1417' to 1430', Replace liner in #1 pump, Drilled 13 1/2" hole f/ 1430' to 1517", Rig service, Remove cement f/ flowline to gas buster, Drilled 13 1/2" hole f/ 1517' to 1566', Attempt. survey, Drilled 13 1/2" hole f/ 1566' to 1597', Attempt. survey tool malfunctioning, Drilled 13 1/2" hole f/ 1597' to 1660', Survey @ 1628' 2.75 deg., Drilled 13 1/2" hole f/ 1660' to 1733",	
Time Log	
Com	
Drill from 1417' to 1430'. Replace liner #1 mud pump. Drill from 1430' to 1517'. 40 wob, 85 rpm, 1230 psi, 700 gpm. Service rig, remove 10" valve from flow line and remove obstructions. Clean cement out of flowline to gas buster. Drill from 1517' to 1566' w/ 730 gpm, 70-90 rpm, 25-45 k wob. Full returns. Circ.sweep & survey @ 1534'. Survey tool malfunction. Drill from 1566' to 1597' w/ 730 gpm, 70-90 rpm, 25-45 k wob. Full returns. Circ sweep. & survey @ 1566'. Survey tool malfunction. Drill from 1597' to 1660' w/ 730 gpm, 150 SCFM Air 70-90 rpm, 25-45 k wob. Full returns. Ssurvey @ 1628'.2.75 deg. Drill from 1597' to 1754' w/ 730 gpm, 200 SCFM Air 70-90 rpm, 25-35 k wob. Full returns.	
2/13/2013 06:00 - 2/14/2013 06:00	
Operations at Report Time	Operations Next 24 Hours
Drilling 13 1/2" hole @ 2163'	Drill 13 1/2" Intermediate hole.
Operations Summary Drilled from 1733' to 1943' , Circ. & survey @ 1921') 4.25 deg) , Drilled 13 1/2" hole f/ 1943' to 1973', Rig service, Drilled 13 12" hole f/ 1973' to 2068', Circ. & survey @ 2037' (4.25 deg.) , Drilled 13 1/2" hole f/ 2068' to 2163'.	
Time Log	
Com	
Drill from 1733' to 1943'. 250 cfm, 85 rpm, 698 gpm, 1175 psi. Circulate high vis sweep to surface for survey. Wireline survey @ 1912' = 4.25 degrees. Drill from 1943' to 1973'. Service rig, grease top drive, ST-80, check draw works. Drill from 1973' to 2068' w/ 725 gpm 200 scfm, 90 rpm 2035 k wob. Full returns. Circ. @ survey @ 2037' 4.25 deg. Drill from 2068' to 2163' w/ 725 gpm 200 scfm, 90 rpm 20 - 35 k wob. Full returns.	
2/14/2013 06:00 - 2/15/2013 06:00	
Operations at Report Time	Operations Next 24 Hours
Repair #1 Generator engine	Open hole f/ 13 1/2" to 15"
Operations Summary Drilled from 2163' to 2289' , Rig service & perform overhead inspection, Drilled from 2289' to 2315' , Tighten bolts on torque tube, Drilled from 2315' to 2334', Work on #1 generator engine.	
Time Log	
Com	
Drill from 2163' to 2289'. 45 wob, 100 rpm, 698 gpm, 250 cfm. 1135 psi. Service rig, over head inspection conducted by crew. Drill from 2289' to 2315' 45 wob, 100 rpm, 698 gpm, 250 cfm. 1135 psi. Tighten bolts on TDS Torque tube. Drill from 2315' to 2334' 45 wob, 100 rpm, 698 gpm, 250 cfm. 1135 psi. Work on #1 Generator engine. Malfunctioning magnetic pick -up sensor.	
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Well Name: CC FEE 7R-28-38

OPERATIONS SUMMARY

Daily Operations

2/15/2013 06:00 - 2/16/2013 06:00

Operations at Report Time

Open hole f/ 13 1/2" to 15"

Operations Next 24 Hours

Open hole f/ 13 1/2" to 15"

Operations Summary

Replace crankshaft position sensor on #1 light plant. Circulate hole clean, TOO H to 718', work tight spot @ 718, TOO H, break bit, L/D shock sub, make up 12 1/4" bit and hole opener. TIH to 415', blow down mud lines, hang blocks and slip and cut 300' drill line. TIH to 545'. Open hole to 15" from 545' to 1004.

Time Log

Com

Carterpillar and Pioneer mechanic replaced magnetic crankshaft pick-up sensor in #1 generator.

Circulate high vis sweep to surface, and pump pill. I

Lay down 1 joint drill pipe, blow down mud lines. TOO H from 2334' to 718'.

Work tight spot @ 718', screw into drill string with top drive, circulate hole and back ream,

TOO H from 718' to 383', remove rotating haed, TOO H from 383' to bit. Break IBS and 13 1/2 bit.

Re-jet 12 1/4 bit, make up bit, under reaming tool, 8" collar, and IBS.

Blow down top drive and mud lines.

Trip in hole to 450'.

Hang blocks, slip and cut drlg line.

M/U TDS - Break circ. - Calibrate Pason - Est. parameters.

Open hole f/ 530' to 1004' w/ 690 gpm, 200 scfm, 80-90 rpm, 5-25 wo tool.

2/16/2013 06:00 - 2/17/2013 06:00

Operations at Report Time

Ream 15"

Operations Next 24 Hours

Open hole f/ 13 1/2" to 15"

Operations Summary

Ream 15" hole from 1004 to 1067', Rebuild pop-off #2 pump, Reaming from 1067' to 1445', Service rig, inspect top drive. Found bolts in track to top drive broken, Wait on welder to repair top drive track assy. Remove broken bolts from track guide assembly. Remove IBOP, Saver sub, grabber, Put track guide back on top drive Tighten bolts to torque guide, Install IBOP, inside manual & saver-sub, Install feeder rings & torque same. Intall grabber box & hook-up link tilt, Ream 15" hole from 1445' to 1635'.

Time Log

Com

Ream 15" hole from 1004 to 1067'.

Rebuild pop-off #2 pump.

Reaming from 1067' to 1445', 75 rpm, 675 gpm, 200 cfm, 1350 psi. 49 ft/hr avg.

Service rig, inspect top drive. Found bolts in track to top drive broken.

Wait on welder to repair top drive track assy. Remove broken bolts from track guide assembly. Remove IBOP, Saver sub, grabber, Put track guide back on top drive

Tighten bolts to torque guide, Install IBOP, inside manual & saver-sub, Install feeder rings & torque same. Intall grabber box & hook-up link tilt.

Reaming from 1445' to 1635', 75 rpm, 675 gpm, 200 cfm, 1350 psi. 49 - 70 ft/hr avg.

2/17/2013 06:00 - 2/18/2013 06:00

Operations at Report Time

Tipping in washing stringers f/ 1533 - 1817"

Operations Next 24 Hours

Drill 13 1/2" Hole

Operations Summary

Ream hole from 1635' to 2331', service rig, pump high vis sweep to surface, blow down mud lines, TOO H. L/D Under-Reamer, M/U Directional assembly w/ EMWD tool, RIH to 1533', Wash stringers f/ 1533' to 1817'

Time Log

Com

Reaming from 1635' to 2331'.

Service rig, inspest top drive and torque tube.

Pump high vis sweep to surface, circulate hole clean while working pipe.

Blow down top drive and mud lines, TOO H. F/ 2331' to 539'

Ream shoe f/ 528' to 539'

Cont. TOO H f/ 545' to 359'

Remove rotating head element

Cont. TOO H

L/D Under-Reamer & Bit

M/U 13 1/2" PDC Bit - 8" MM - 8" Shock-Sub - 13 3/8" IBS - EMWD Tools

Set Crown - O - Matic

Trip in f/ 113' to 417'

Install Rotating head element

Trip in f/ 417' to 1533'

Hit tight spot @ 1530'. Wash & ream stringers f/ 1533' to 1817'

2/18/2013 06:00 - 2/19/2013 06:00

Operations at Report Time

Drilling 13 1/2" hole @ 2552'

Operations Next 24 Hours

Drill 13 1/2" Hole

Operations Summary

Wash and ream from 1785' to 2339', drill from 2339' to 2479', service rig, drill from 2479' to 2492', Trip f/ Bit #5, Break circ. & stabilize circ., Drilled f/ 2492' to 2552'



Well Name: CC FEE 7R-28-38

OPERATIONS SUMMARY

Time Log	
Com	
Wash and ream w/ 13 1/2" bit from 1785' to 2339'. Drill formation from 2339' to 2479'. 655 gpm, 50 rpm, 25 wob. 1275 psi. Service rig, inspect top drive and torque tube. Drill from 2479' to 2492' 655 gpm, 50 rpm, 25 wob. 1275 psi. Trip out f/ Bit #5 L/D HRC 507Z & M/U GX-09C Trip in w/ Bit # 5 Fill pipe, attempt to break circ., Build volume, Break circ. w/ 400 gpm & 800 scfm. Stabilize circ. @ 660 gpm & 500 scfm Drill from 2492' to 2552' 665 gpm, 600 scfm, 45 rpm, 25 - 35 wob. 1450 psi.	
2/19/2013 06:00 - 2/20/2013 06:00	
Operations at Report Time Drilling 13 1/2" hole @ 3045'	Operations Next 24 Hours Drill 13 1/2" Hole
Operations Summary Drilled f/ 2552' to 2794', Rig service, Drilled f/ 2794' to 3045'	
Time Log	
Com	
Drill from 2552' to 2794'. 30 wob, 45 rpm, 666 gpm, 740 cfm. Rig service Drill from 2794' to 3045'. 35-43 wob, 45 rpm, 666 gpm, 740 cfm. Service rig & TDS	
2/20/2013 06:00 - 2/21/2013 06:00	
Operations at Report Time Tripping in hole w/ Bit #6	Operations Next 24 Hours Drill 13 1/2" Hole
Operations Summary Drilled f/ 3045' to 3151', Shut-in water flow, Drilled f/ 3045' to 3151' Rig service, Drilled f/ 3151' to 3222', Trip out f/ bit, #2 Cone LIH, Wait on Mag/JB, M/U Mag - JB BHA, RIH, Work Mag & JB, POOH, Retrieve cone and bearings f/mag & JB.	
Time Log	
Com	
Drill f/3045' to 3151' w/ 670 gpm, 850 scfm, 45 rpm, 40-43 k wob. Shut-in well due to water influx, transfer 400 bbl fluid to frac tanks, Drill f/3151' to 3222' w/ 670 gpm, 0 scfm, 45 rpm, 40-43 k wob. Service rig & TDS Circ. hole clean & blow down mudlines Trip f/ Bit #6. The #2 cone was missing. L/D EMWD tools & motor & prepare f/ Mag / Junk-Basket run. Wait on Slaugh Fisherman & tools. M/U Magnet - Junk Basket - Bit sub Trip in hole w/ Magnet assembly Work Magnet & Junk Basket Trip out w/ Magnet assembly Retrieve 1-cone misc. bearings and buttons.	
2/21/2013 06:00 - 2/22/2013 06:00	
Operations at Report Time Drilling @ 3310'	Operations Next 24 Hours Drill 13 1/2" Hole
Operations Summary Mk/up bha w/emwd. tih hwdp. install rot/rubber, tih, brk/circ, tih, Pioneer safety stand down hand injuries & new chain-hook program. Ream / Wash 30' to bottom, work J/B on btm, brk/in bit. Drill f/3222' to 3291', rig serv, drill f/3291' to 3304'. The bit began to bounce & torque at abnormal levels. POOH, M/U Reed T54DH IADC 535M, Install EMWD tool, trip in to 1005', install rot/rubber, tih to 3250', build volume, thaw air manifold, est/circ, wash and ream to 3304', high torque and bouncing, drill w/25k wob to 3310'.	
Time Log	
Com	
Make up rotary assembly w/ EMWD. Trip in w/ Drill collars & HWDP. Install rotating head element. Trip in f/ 946' to 2830'. Break cir. w/ Mud & Air Pioneer safety stand Down to discuss hand injuries & new chain-hook program. Ream / Wash 30' to bottom Stabilize circ., Work Junk basket, Break in bit. Drill 13 1/2" hole f/ 3222' to 3291' w/ 650 gpm, 100-600 scfm, 35-45 k wob, 65-70 rpm Service rig & TDS Drill 13 1/2" hole f/ 3291 to 3304 w/ 650 gpm, 100-600 scfm, 35-45 k wob, 65-70 rpm. The bit began to bounce & torque at abnormal levels. Circ. & blow down mud lines. Trip out f/ Bit #7. Service rig & TDS M/U Reed T54DH IADC 535M, Install EMWD tool, trip in to 1005'	
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Well Name: CC FEE 7R-28-38

OPERATIONS SUMMARY

Time Log	
Com	
Install new rotating head element. Trip in f/ 1005' to 3250' Build volume, Thaw air manifold, Est. circ. Wash & ream f/ 3250' to 3304'. Drill w/20-30k wob high torque and bouncing.	
2/22/2013 06:00 - 2/23/2013 06:00	
Operations at Report Time Drilling 13 1/2" Hole @ 3625'	Operations Next 24 Hours Drill 13 1/2" Hole
Operations Summary Drilled 13 1/2" Hole f/ 3310' to 3460' , Rig service, Drilled 13 1/2" Hole f/ 3460' to 3625'	
Time Log	
Com	
Drilled 13 1/2" Hole f/ 3310' to 3460' w/ 640 gpm, 5-700 scfm, 45-55k wob, 55-70 rpm Service rig & TDS Drilled 13 1/2" Hole f/ 3460' to 3618' w/ 640 gpm, 5-700 scfm, 45-55k wob, 55-70 rpm Service rig & TDS Drilled 13 1/2" Hole f/ 3618' to 3625' w/ 640 gpm, 5-700 scfm, 45-55k wob, 55-70 rpm	
2/23/2013 06:00 - 2/24/2013 06:00	
Operations at Report Time Drilling 13 1/2" Hole @ 3805'	Operations Next 24 Hours Drill 13 1/2" Hole to +/-4000'
Operations Summary Drilled 13 1/2" Hole f/ 3625' to 3690' , Trip f/ Bit, Rig service, TIH Drilled 13 1/2" Hole f/ 3690' to 3805'	
Time Log	
Com	
Drilled 13 1/2" Hole f/ 3625' to 3690' w/ 640 gpm, 5-700 scfm, 45-55k wob, 55-70 rpm Pump 20 bbl sweep around, blow down top drive. Trip f/ Bit #8 Service rig & TDS Trip in w/ BHA #9. Break circ Drilled 13 1/2" Hole f/ 3690' to 3805' w/ 640 gpm, 5-700 scfm, 45-55k wob, 55-70 rpm Service rig & TDS	
2/24/2013 06:00 - 2/25/2013 06:00	
Operations at Report Time Running 9 5/8" Casing @ 846'	Operations Next 24 Hours Run 3962' 9 5/8" BTC w/ 2300' parasite tubing,Cement, WOC.
Operations Summary Drilled 13 1/2" Hole f/ 3805' to 3980', Serviced rig,Drilled 13 1/2" Hole f/ 3980' to 3990' , Circ. 2 x HiVis sweeps, Short trip to 2400', Circ. sweep, Trip out & L/D 4 x 8" DCs - 13 3/8" Stab. - Shock-sub - Bit sub - Bit,EMWD Tools.,R/U WFT L/D Machine & Casing tools, M/U Shoe track & RIH w/ 9 5/8" #36 BTC.	
Time Log	
Com	
Drilled 13 1/2" Hole f/ 3805' to 3980' w/ 640 gpm, 5-600 scfm, 45-55k wob, 55-70 rpm Service rig & TDS Drilled 13 1/2" Hole f/ 3980' to 3990' w/ 640 gpm, 5-600 scfm, 45-55k wob, 55-70 rpm Circ. 2 x HiVis sweeps Blow down mud lines & Short trip 10 stands to 2400' Break circ. - pump HiVis sweep & circ. hole clean Blow down mud lines & Trip out to 212' L/D 4 x 8" , 13 3/8" Stab, Shock-sub, Bit sub, Bit. EMWD Tools Held PJSM & Rig up WFT L/D Machine & casing crew. M/U Shoe track & RIH w/ 9 5/8" #36 BT Casing. 20 of 97 joints ran @ report time.	
2/25/2013 06:00 - 2/26/2013 06:00	
Operations at Report Time Prepare to N/D 5M BOP & Cut-off casing.	Operations Next 24 Hours Cut-off 9 5/8" casing & 16 3/4" WH, N/D 5M Stack - Weld WH & N/U 11" 10M Stack
Operations Summary RIH w/ 97 jts. 9 5/8" #36 BT Casing w/ 1.96 parasite tubing attached f/ 2305' to surface, R/U Casers & L/D Machine,Circ. 2.5 x Casing volume w/ mud, R/U Propetro Cementers & pump cement job as follows: 1071 sx. HiFill Lead Cmt w/ 16% Gel - 3% Salt - 10 lb/sx Gilsonite - Gr3 3 lb/sx - 1/4 lb/sx Flocele - Yield 3.82 - 11.0 ppg - 23 gps Tail Cmt - 200 sx. Class G - 2% CaCl - 1/4 lb/sx Flocele - 1.15 Yield - 15.8 ppg - 5 5al H2O/sx. Displaced w/ 303 bbls. Fresh Water - FCP 340 psi @ 4 bbl/min - Bumped w/ 500 psi. @ 22:35 hrs.- Pumped 10% Sugar water down parasite tubing - Cleared w/ 1150 psi. 550 psi @ 2.6 bpm. R/D Cementers. RIH w/ 240' 1" Tubing & pump top out cement.Pumped 2 x top out cement joss, 150 sx. & 125 sx. Cement to surface w/ a total of 275 sx. #17 Neat G w/ 4% CaCl 1/4 lb/sx Flocele - 15.8 ppg 1.15 yield. Prepared BOP f/ Cut-off.	
Time Log	
Com	
RIH w/ 97 jts. 9 5/8" #36 BT Casing w/ 1.96 parasite tubing attached f/ 2305' to surface, Wash casing down f/3010' to 3030' & 3125' to 3140'. Circ. casing w/ Mud while R/D Casers & L/D Machine.	
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**Well Name: CC FEE 7R-28-38****OPERATIONS SUMMARY**

Time Log	
Com	
<p>Held PJSM - R/U ProPetro Cementers</p> <p>Held PJSM & Pumped cement job as follows:</p> <p>1040 sx. HiFill Lead Cmt w/ 16% Gel - 3% Salt - 10 lb/sx Gilsonite - Gr3 3 lb/sx - 1/4 lb/sx Flocele - Yield 3.82 - 11.0 ppg - 23 gps</p> <p>Tail Cmt - 200 sx. Class G - 2% CaCl - 1/4 lb/sx Flocele - 1.15 Yield - 15.8 ppg - 5 5al H2O/sx. Displaced w/ 303 bbls. Fresh Water - FCP 340 psi @ 4 bbl/min - Bumped w/ 500 psi. @ 22:35 hrs.- Pumped 10% Sugar water down parasite tubing - Cleared w/ 1150 psi. 550 psi @ 2.6 bpm</p> <p>R/D ProPetro Cementers & Prepare to pump top out. RIH w/ 240' of 1" Tubing.</p> <p>Pumped 150 sx #17 ppg G cement f/ Top job #1</p> <p>Wait on cement while preparing BOP f/ N/D. Pumped top out #2. 150 sx #17 G cement. Topped out cement w/ 275 sx. Cement to surface @ 03:30. Watched cement level f/ 1 hr. before R/D cementers</p>	
2/26/2013 06:00 - 2/27/2013 06:00	
Operations at Report Time	Operations Next 24 Hours
N/U BOP	N/U bop, test bop, pk/up 8 3/4 bha tih, drill out.
<p>Operations Summary</p> <p>N/D 16", raise stack cut off 9 5/8 and parasite, set stack down and ly/dn csg & parasite. Remove mouse hole sock, V-dorr and cat walk, set out stack. Cutt 16" & 9 5/8 csg. dress 9 5/8 install base plate on 16"csg weld same, pre heat well head and weld on well head. Ly/dn 6" DC and HWDP prep 10m stack for assy while waiting on welder. Finish welding on well head, n/u mud cross to bop (had the wrong bolts order out new), install DSA on top of rams. Set stack on trolley and tail in w/fork lift, n/u annular on to stack, N/U kill line.</p>	
Time Log	
Com	
<p>N/D BOP, raise stack cut off 9 5/8 and parasite, set stack down and ly/dn csg & parasite. Remove mouse hole sock, V-dorr and cat walk, set out stack.</p> <p>Cutt 16" & 9 5/8 dress 9 5/8 install base plate on 16"csg weld same, pre heat well head and weld on well head. Ly/dn 6" DC and HWDP prep 10m stack for assy while waiting on welder.</p> <p>Finish welding on well head, n/u mud cross to bop (had the wrong bolts order out new), install DSA on top of rams. Set stack on trolley and tail in w/fork lift, n/u stack on well head.</p>	
2/27/2013 06:00 - 2/28/2013 06:00	
Operations at Report Time	Operations Next 24 Hours
Mk/up bha # 9	Slip & cut drlg line, tih, drill out shoe track, drill 8 3/4 prod. hole.
<p>Operations Summary</p> <p>N/U 11" x 10m bop and test 250 low & 5000 psi hi, Hook up flow line, finish installing 10" gate valves, install V-door and stairs, load bha on pipe rack & strap. Install wear bushing, mk/up 8 3/4 bit and dirc bha #9.</p>	
Time Log	
Com	
<p>N/U bop, install kill line valves and choke line valves, modify rotating head flange and flow line.</p> <p>Pjism w/ B&C Quick Test, rig up tester, test lower & upper kelly valve, I-bop, pipe rams, inside & outside valves, hcr valve, blind rams & pipe rams, choke line, choke manifold and gauge 250 low 5000 hi. Test casing 1500 psi.</p> <p>Hook up flow line, finish installing 10" gate valves, install V-door and stairs, load bha on pipe rack & strap.</p> <p>Install wear bushing</p> <p>Make up 8 3/4 bha.</p>	
2/28/2013 06:00 - 3/1/2013 06:00	
Operations at Report Time	Operations Next 24 Hours
Drilling @ 4416'	Pooh, c/o bit tih, drill
<p>Operations Summary</p> <p>Slip & cut drlg line, tih, install rot/rubber, tih, tag @ 3909', drill out cmt and shoe track f/ 3909' to 3990', drill f/3990' to 4010'. Perform FIT 10 lb equivalent 264 psi. Rig serv, drill f/4010' to 4416'.</p>	
Time Log	
Com	
<p>Slip & cut 95' drlg/line, reset crown o matic.</p> <p>TIH f/310' to 806'.</p> <p>Install rotating rubber element</p> <p>TIH f/806' to 3909'.</p> <p>Drill cmt and shoe track f/3909' to 3990' F/C 3925', F/S @ 3967'</p> <p>Drill f/ 3990' to 4010'</p> <p>Perform FIT 10 lb equivalent 264 psi</p> <p>Rig serv & top drive.</p> <p>Drill f/4010' to 4101' 450 gpm, 42k wob. 60 rpm.</p> <p>Drill f/ 4101' to 4352'.</p> <p>Rig ser.</p> <p>Drill f/4352' to 4416'.</p>	
3/1/2013 06:00 - 3/2/2013 06:00	
Operations at Report Time	Operations Next 24 Hours
Drilling @ 4792'	Drill 8 3/4 hole
<p>Operations Summary</p> <p>Drill f/ 4416' to 4603', rig serv, drill f/4603' to 4648', pump sweep, mix & pump slug, pooh, c/o bit, adj brks, rig serv, tih, safety ream 107', drill f/4648' to 4792'.</p>	
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**Well Name: CC FEE 7R-28-38****OPERATIONS SUMMARY****Time Log**

Com

Drill f/ 4416' to 4603'.

Rig serv.

Drill f/4603' to 4634'.PR dropped off to 8 fph

Circ sweep around, mix and pump slug.

POOH f/bit

C/O bit

Blow down mud lines & adjust brakes

TIH, fill pipe @ 2342', TIH to 4541'

Safety ream f/4541' to 4648'.

Drill f/ 4648' to 4792' 450 gpm, 14k wob, 70 rpm, rop 48 fph.

3/2/2013 06:00 - 3/3/2013 06:00

Operations at Report Time

Drill/Slide @ 5772'.

Operations Next 24 Hours

Drill 8 3/4 hole

Operations Summary

Drill/rotate/slide f/4760' to 5772' w/rig serv.

Time Log

Com

Drill rotate/slide f/4792' to 5331', 18k wob, 450 gpm, 70 top drive. Hole tendency, strong pull to the south.

Rig serv. and TDS

Drill rotate/slide f/5331' to 5740'

Rig serv & TDS

Drill rotate/slide f/5740' to 5772'.

3/3/2013 06:00 - 3/4/2013 06:00

Operations at Report Time

Drilling @ 6622

Operations Next 24 Hours

Drill 8 3/4 hole

Operations Summary

Drill rotate/slide f/5772' to 6622' w/rig service, slide 10' rotate 21' to hold inc & az.

Time Log

Com

Drill rotate/slide f/5772' to 6242'. 20k wob, 488 gpm, 1600 spp, Sliding 10ft/rotate 21' of each jt.

Rig service & TDS

Drill rotate/slide f/ 6242' to 6558'. 20k wob, 488 gpm, 1600 spp, Sliding 10ft/rotate 21' of each jt.

Rig serv.

Drill slide/ rotate f/6558' to 6622'.

3/4/2013 06:00 - 3/5/2013 06:00

Operations at Report Time

TIH @ 6536'

Operations Next 24 Hours

Drill 8 3/4 hole

Operations Summary

Drill f/6622' to 6921' slide 10' rotate 21',pump sweep, pooh rig serv, pooh, found bad mud motor c/o mud motor & mwd, scribe motor, tih, brk circ @ 3850', tih.

Time Log

Com

Drill f/6622' to 6921' slide 10' rotate 21', 488 gpm, 20k wob, 1600 psi.

Pump hi-vis sweep around.

POOH to 6365'

Rig serv TDS

POOH

Pull rotating head element.

POOH Bad motor, bit box turns freely.

C/O mwd & motort, scribe motor

TIH

Install rotating element

TIH to 3850'.

Fill pipe, Brk/circ

TIH

3/5/2013 06:00 - 3/6/2013 06:00

Operations at Report Time

Drilling @ 7504'

Operations Next 24 Hours

Drill 8 3/4 hole

Operations Summary

Establish circ and safety ream f/6837' to 6921' drill rotate/slide f/6921' to 7504' w/rig service.

Time Log

Com

Establish circ and safety ream f/6837' to 6921'



Well Name: CC FEE 7R-28-38

OPERATIONS SUMMARY

Time Log	
Com	
Drill rotate/slide f/6921' to 7125'. 488 gpm, 20k wob, 60 top drive, 1600 psi. Rig service & TDS Drill rotate/slide f/7125' to 7504'. 488 gpm, 20k wob, 60 top drive, 1600 psi.	
3/6/2013 06:00 - 3/7/2013 06:00	
Operations at Report Time POOH @ 330'	Operations Next 24 Hours Drill 8 3/4 hole
Operations Summary Drill rotate/slide f/ 7504' to 7755'. Sliding 12-18' of every 30'. Rig serv, Drill rotate/slide f/7755' to 7861', Slide 18' of every 30'. Motor stalling out with light weight. Pump sweep around, pump dry job, blow down kelly house & mud lines. POOH.	
Time Log	
Com	
Drill rotate/slide f/ 7504' to 7755'. 488 gpm, 20k wob, 60 top drive, 1600 psi. Rig serv & TDS Drill rotate/slide f/7755' to 7861', 488 gpm, 20k wob, 60 top drive, 1600 psi. Slide 18' of every 30'. Motor stalling out with little weight. Pump sweep around, pump dry job, blow down kelly house & mud lines. POOH	
3/7/2013 06:00 - 3/8/2013 06:00	
Operations at Report Time Drilling @ 8471'	Operations Next 24 Hours Drill 8 3/4 hole
Operations Summary POOH, c/o bit & motor, tih, install rot/rubber, tih, fill pipe @ 4000', tih, brk/circ and safety ream to btm 73', drill f/7861' to 8471' w/rig serv.	
Time Log	
Com	
POOH f/300' to bit C/O bit, pk/up new mud motor and scribe. TIH to 311' Install rotating rubber TIH to 4000' Fill pipe brk/ circ. TIH to 7755' Safety ream f/7755' to 7861'. Drill f/7861' to 8008', slide 10' rotate 21' out of 30'. 20k wob, 488 gpm, 60 top drive 1625 psi. Avg rop 26.7 fph. Rig service & TDS Drill f/8008' to 8471' all rotate, 488 gpm, 22k wob, 1800 psi, avg rop 41 fph.	
3/8/2013 06:00 - 3/9/2013 06:00	
Operations at Report Time Drilling @ 9380'	Operations Next 24 Hours Drill 8 3/4 hole, circ sweep around, pooh f/logs.
Operations Summary Drill f/8471' to 9380' w/rig service.	
Time Log	
Com	
Drill f/8471' to 8957', 488 gpm, 140 stk, 1850 psi 24k wob. ROP 42.3 fph Rig service & TDS Drill f/8957' to 9273', 488 gpm, 24k wob, 140 stks, 1825 psi. Put 1 -12' slide in. Rig service Drill f/9273' to 9380' w/1-14' slide.	
3/9/2013 06:00 - 3/10/2013 06:00	
Operations at Report Time TD 8 3/4 hole @ 10020' Circ/sweep around.	Operations Next 24 Hours Circ/sweep around, pooh, log, tih
Operations Summary Drill f/9380' to 9970', time change DST, rig serv, drill f/9970' to 10020', circ 30 bbl sweep around.	
Time Log	
Com	
Drill f/9380' to 9526' Rig service & TDS Drill f/9526' to 9970' Time change DST Rig serv, ly/out bad jt. DP. Drill f/9970' to 10020' Circ. 30 bbl sweep around.	



Well Name: CC FEE 7R-28-38

OPERATIONS SUMMARY

Daily Operations

3/10/2013 06:00 - 3/11/2013 06:00

Operations at Report Time

TIH to 4000' slip & cut drlg/line

Operations Next 24 Hours

TIH, circ out sweep, pooh20 stds, ly/dn DP, rig up & run 7" csg.

Operations Summary

Circ out 30 bbl sweep, Back ream 10 stands out, pump dry job, pooh, pull rot/rubber, pooh. Lay out directional tools, clear floor, PJSM w/HALCO rig up and log triple combo w/Gem tool, r/d loggers. Mk/up bit & bit sub, tih, install rot/rubber. TIH to 4000', fill pipe and blow down mud lines. Slip & cut 110' drilling line.

Time Log

Com

Circ out 30 bbl sweep.

Back ream 10 stands out

Pump dry job.

POOH, pull rotating rubber @ 729', pooh

Ly/dn directional tools and bit.

PJSM w/Halliburton logging, rig up logging tool, log w/triple combo & Gem tool, rig down loggers.

Mk/up bit & bit sub, tih to 729'

Install rotating rubber

TIH to 4000', fill pipe and blow down mud lines.

Slip & cut 110' drilling line.

3/11/2013 06:00 - 3/12/2013 06:00

Operations at Report Time

Running 7" csg @ 1400'

Operations Next 24 Hours

Run 7" csg, cement, pk/up 4" DP.

Operations Summary

Set C.O.M. tih, fill pipe brk circ @ 4000', 7000' & 9880', wash 6 jts to btm, circ 2-30 bbl sweeps around, pull 26 stds & rack in derrick, PJSM w/WFT/TRS and ly/dn DP. Set 4th pipe tub in place w/fork lift, ly/dn dp and DC, tih 26 stds and ly/dn same. R/U lay down machine for running casing, r/u power tongs, install long bailes and pull wear bushing. PJSM w/WFT/TRS, mk/up shoe track and run 48 jts of 258 jts.

Time Log

Com

Set C.O.M. and place 6 jts DP on cat walk.

TIH

Fill pipe & brk/circ @ 7000'

TIH to 9880'

Wash last 6 jts to bottom.

Pump 2-30 bbl sweeps around, shakers clean.

POOH stand in derrick

PJSM w/WFT/TRS, r/u Ly/dn machine and ly/dn 5" DP f/8270' to 4502'.

Unload 4 trucks of 4" dp on to racks from BRY yard.

Set 4th pipe tub in place w/forklift

Ly/dn DP

Pull rotating rubber

Ly/dn DC

TIH 26 stds f/derrick

Ly/dn DP

R/U lay down machine for running casing, r/u power tongs, install long bailes and pull wear bushing.

PJSM w/WFT/TRS, mk/up shoe track and run 48 jts of 258 jts.

3/12/2013 06:00 - 3/13/2013 06:00

Operations at Report Time

Pk/up bha

Operations Next 24 Hours

Pick up 4" dp, install super choke & test, drill out 6 1/8 hole.

Operations Summary

Finish running 257 jts. 7" 26# P-110 casing, lay out over sized OD joint of csg. Screw in circ swedge and land casing mandrel, shoe @ 9944'. R/D WFT, Circ 2x casing volume, PJSM w/Pro Petro cementers and rig up same. Pressure test lines to 3000 psi, Pump 10 bbls fresh water, 20 bbls mud flush, 10 bbls fresh water, LEAD: 180 sks (122.4) bbls, Premium cement 16% GEL, 10# sk Gilsonite, 3% Salt, 3 lb/sk GR-3, 1/4 lb/sk Flocele, Wt.11 PPG, 3.82 Yield, 23 gal water/sk, TAIL:300 sks, (90.8) bbls. 65% G cmt, 35% Poz 10 lb/sk Gilsonite, 6% GEL, 10 % Salt, .2 %CDI-33, .2% CFL-175, 1/4 #/SK Flocele, Wt. 13.1 PPG, 1.7 YIELD, 7.7 gal water/sk. Dropped plug and displaced with 378.2 bbls, mud water mixl, FCP 1700, bump plug 500 psi over. Floats held.Full returns through out job. No cmt to surface. Released pressure 3 1/2 bbl returned to tank. CIP @ 20:56, on 3-12-2013 Rig down cementers. Move cat walk and attempt to move 5" pipe tubs, bed truck not big enough sunk in mud. Set cat walk back in place. Back out landing joint and Cameron installed 7" pack off. Change out saver sub, grabber dies, stabbing guide, bailes and elevators. Set pipe racks in place and load w/bha and hwdp. Make up bit and 1 deg bend mud motor and scribe to mwd.

Time Log

Com

Finish running 257 jts. 7" 26# P-110 casing, lay out over sized OD joint of csg. Screw in circ swedge and land casing mandrel, shoe @ 9944'.

R/D WFT/TRS.

Circ 2x casing volume, PJSM w/Pro Petro cementers and rig up same.



Well Name: CC FEE 7R-28-38

OPERATIONS SUMMARY

Time Log

Com

Pressure test lines to 3000 psi, Pump 10 bbls fresh water, 20 bbls mud flush, 10 bbls fresh water, LEAD: 180 sks (122.4) bbls, Premium cement 16% GEL, 10# sk Gilsonite, 3% Salt, 3 lb/sk GR-3, 1/4 lb/sk Flocele, Wt.11 PPG, 3.82 Yield, 23 gal water/sk, TAIL:300 sks, (90.8) bbls. 65% G cmt, 35% Poz 10 lb/sk Gilsonite, 6% GEL, 10 % Salt, .2 %CDI-33, .2% CFL-175, 1/4 #/SK Flocele, Wt. 13.1 PPG, 1.7 YIELD, 7.7 gal water/sk. Dropped plug and displaced with 378.2 bbls, mud water mixl , FCP 1700, bump plug 500 psi over. Floats held.Full returns through out job. No cmt to surface. Released pressure 3 1/2 bbl returned to tank. CIP @ 20:56, on 3-12-2013 Rig down cements.

Move cat walk and attempt to move 5" pipe tubs, bed truck not big enough sunk in mud. Set cat walk back in place

Back out landing joint and Cameron installed 7" pack off.

Change out saver sub, grabber dies, stabbing guide, bailes and elevators. Set pipe racks in place and load w/bha and hwdp.

Make up bit and 1 deg bend mud motor and scribe to mwd.

3/13/2013 06:00 - 3/14/2013 06:00

Operations at Report Time

Drilling 6 1/4" hole.

Operations Next 24 Hours

Drill 6 1/4" hole to 11,350'.

Operations Summary

Pick up 4" drill pipe with tugger, remove catwalk and haul off 5" drill pipe to be inspected. Re-install catwalk, set 160 jts 4" DP on racks and strap, Rig up Weatherford lay down truck., pick up 4" drill pipe to 6129', circulate casing while loading pipe racks, pick up drillpipe, Tag cement @ 9871', rig down laydown truck, Test casing to 1500 PSI f/ 30 min, Drill shoe track, perform FIT test, drill formation from 9968' to 10020'.

Time Log

Com

Pick up 4 3/4" HWDp with floor tugger.

Remove catwalk from slide, HSM w/ Jones Trucking, pull out pipe tubs containing 5" drill pipe.

Set racks, load with 4" drill pipe and strap. (160 jts)

HSM W/ Weatherford laydown crew and rig up equipment.

service rig, grease and inspect ST-80.

Pick up 4" drill pipe to 6129', chase every joint.

Fill pipe and circulate , Load racks and strap pipe.

Pick up drill pipe with lay down trucks from 6129' to 8706'.

Circulate casing, fill pipe rack and strap.

Pick up drill pipe from 8706' to 9901'. Tag cement @ 9871'.

Rig down Weatherford laydown truck. Install rotating head rubber.

Fill pipe, circulate bottoms up for casing test.

Pressuer test asing to 1500 psi for 30 minutes @ 9854'.

Drill shoe track , Float @ 9806', shoe @ 9844'.

Perform formation integrity test to 1514 psi, 8.8 mwt, EMW= 10.4 ppg, FIT psi= 6027.

Drill from 9968' to 10,020'. 40 rpm, 263 gpm, 8k wob, 1395 psi.

3/14/2013 06:00 - 3/15/2013 06:00

Operations at Report Time

Drill 6 1/4" hole.

Operations Next 24 Hours

Drill 6 1/4" hole to 11,350'.

Operations Summary

Drill from 10020' to 10318', service rig, Drill from 10318' to 10454'.

Time Log

Com

Drill from 10020' to 10318'. 8/10 wob, 45 rpm, 290 gpm, 1200 psi.

Service rig. Inspect top drive.

Drill from 10318' to 10338'.

Drill from 10338' to 10454'.

3/15/2013 06:00 - 3/16/2013 06:00

Operations at Report Time

Drilling 6 1/4" hole

Operations Next 24 Hours

Drill 6 1/4" hole to 11,350

Operations Summary

Drill from 10454' to 10543', trouble shoot MWD problem,TOOH, replace MWD tools, TIH to 4969', fill pipe, change grabber dies, TIH,wash and ream to 10543', drill from 10543' to 10576'.

Time Log

Com

Drill from 10454' to 10543'.

Trouble shoot MWD problem.

TOOH from 10543' to 10366'.

Circulate hole, trouble shhot MWD failure, mix and pump pill.

TOOH from 10366' to 102'.

Remove rotating head

Replace MWD tool.

Install rotating head, TIH from 102' to 4969'.

Fill drill pipe, circulate hole, replace grabber dies in top drive.



Well Name: CC FEE 7R-28-38

OPERATIONS SUMMARY

Time Log	
Com	
Trip in hole from 4969' to 10382'. break circulation, take survey @ 10382' = 3.3 inc, 156 az. Wash and ream from 10382' to 10544'. Drill with rotary and slides from 10543' to 10577'.	
3/16/2013 06:00 - 3/17/2013 06:00	
Operations at Report Time Slipping drill line.	Operations Next 24 Hours finish slipping drill line, TIH 10698', drill 6 1/8 production hole to 11350'.
Operations Summary Drill from 10577' to 10698', circulate hole, TOO H f/ bad motor, lay down old motor, m/u new motor and bit, TIH, to 9933', slip new spool of drilling line.	
Time Log	
Com	
Drill with rotary and slides from 10577' to 10698', 15 wob, 65 rpm, 300 gpm. Circulate bottoms up, build and pump pill. TOO H from 10698' to 3936', due to pressure loss. TOO H from 3963' to 102, pull rotating head. Changs BHA, lay down old motor, pick up new motor and scribe, make up bit. TIH from 102' to 4969, install rotating head. Fill drill pipe, break circulation. TIH from 4969' to 9933'. Fill drill string, break circulation. Slip and cut 8700' drill line. String up new spool drlg line.	
3/17/2013 06:00 - 3/18/2013 06:00	
Operations at Report Time Waiting on parts	Operations Next 24 Hours Replace valve body in top drive, TIH, drill 6 1/8" hole.
Operations Summary Cut drill line, trip in hole, unable to main tain control of blocks. Hang blocks, re-slip and cut drill line, Mechanic and electrician repaired loop system, Pressure switch, IBOP valve, CSI inspected load components. Mechanic and NOV tech on location @ 23:00 hrs. Reomved old valve body, new valve body was wrong one. Waiting on parts.	
Time Log	
Com	
Cut drill line and set C-O-M. TIH , on second stand in hole, Driller attempted to stop blocks with Wichita brake and clutch, set elevators on floor. Hung blocks and slipped 800' damaged drill ine. Top drive technician and mechanic repaired loop system pressure switch, and IBOP pressure switch. Replaced connection on 19 pins cord. CSI inspectors magnsfluxed load components on blocks, top drive bails and elevators. Parts en route for top drive, Blow dodwn mud lines, install T.I.W valve in drill pipe, clean and prepare top drive. Pioneer mechanic and NOV tech on location @ 23:00 hrs. Remove old valve body from top drive. New valve body did not fit. Waiting on parts.	
3/18/2013 06:00 - 3/19/2013 06:00	
Operations at Report Time Drilling 6 1/8" hole.	Operations Next 24 Hours Drill to TD, circulate, TOO H.
Operations Summary Wait on valve parts, valve bankopn location @ 9:30, dressed valve body w/ new fittings and install in top drive, function test, adjust hydraulic pressures, TIH, Drill from 10698' to 10926', rig service.	
Time Log	
Com	
Repair top drive, valve body on location @ 11:00 hrs, Dressed body with new hydraulic fittings, installed in top driveand function test. Finish adjusting pressure testvalves on top drive hydraulic system, and function test. Fill pipe and function test mwd tool, TIH from 9933' to 10698'. Drill from 10698' to 10926'. Service rig.	
3/19/2013 06:00 - 3/20/2013 06:00	
Operations at Report Time TOOH	Operations Next 24 Hours TOOH, log hole, run liner cement.
Operations Summary Drill from 10926' to 11182' ,service rig, drill from 11182' to 11382', circulate high vis sweep to surface, short trip 23 stands, pump high vis sweep to surface, TOO H f/ logs.	
Time Log	
Com	
Drill from 10926' to 11182'. 15 wob, 1490 psi, 65 rpm, 300 gpm. Rig service, Inspect top drive. Drill from 11182' to 11214. Drill from 11214' to 11382'. Pump and circulate 40 bbl high vis sweep to surface. Short trip from 11350' to 9844'. Circulate 30 bbl high vis sweep to surface.	
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Well Name: CC FEE 7R-28-38

Com

Trip in hole to set liner, cement, L/D drill pipe. nipple down.

TOOH fr 107,34' to surface, rig up and run quad combo logs, TIH w/ HWDP, rig up laydown truck, L/D HWDP, rig up and run 5" liner, trip in hole w/ drill pipe.

Com

Make up[liner hanger, trip in hole from 1569' to 3609.

N/D BOP, Clean mud tanks, R/D & Prepare to Mob.

TIH from 3609' to 9990'. Circulate hole clean to cement liner. Trip in hole from 9990' to 11363', tag bottom, pick up to 11344'. Held PJSM & R/U ProPetro Cementers. Pressure lines to 8500 psi. Pumped 10 bbls. H2O - 20 bbls. Mud Flush - Pumped 90 sx. 65/35 POZ cement w/ 6% gel -10 lb/sx Gilsonite - 10% Salt -.3% CFL 115 - .2% CR-180 - 1/4 lb/sx Flocele 13.1 ppg - 1.7 yield - 7.7 gal/sx water. Displaced w/ 134 bbls. 2% KCL - Picked up displacement plug @ 106 bbls. Sheared w/ 700 psi. Cont. displace to 134 bbls & Bump plug @ 16:00 hrs. w/ 500 psi. FCP: 2200 psi. Dropped ball & ruptured disk w/ 4200 psi. Pumped 90 bbls. to seat plug. Ball did not seat. Dropped 2nd ball & pumped 41 bbls. ball seated. Set Liner hanger w/ 7800 psi. Performed pull test to 275,000 lbs. (50k over P/U wt.) Set down to 86,000 & sheared off of hanger. P/U 30 & Performed positive pressure to 2000 psi f/ 10 min. Cont. to displace casing to 2% KCl w/ 90 bbls. R/U ProPetro Cementers, L/D Halliburton cementing head, R/U WFT L/D Machine. L/D 4" XT-39 Drill pipe & Halliburton running tool. Wash through pumps, choke and gas buster, transfer fluid from pits to frac tanks.

Com

Wash through pumps, choke and gas buster with top drive. transfer fluid from pits to frac tanks and wash pits.

Nipple down BOP stack, rig down, Transfer mud to frac tanks, clean pits. Rig down top drive and torque tube, rig idle until daylight.

Com

Rig idle until daylight.

Scope down anjhd lower derrick, rig down floor and back yard, Prepare for move. rig idle, wait on daylight.

Com

Rig idle, Wait on daylight.



Well Name: CC FEE 7R-28-38

OPERATIONS SUMMARY**Daily Operations****3/24/2013 06:00 - 3/25/2013 06:00**

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Time Log

Com

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: CC Fee 7R-28-38
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1804 FNL 1580 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 28 Township: 03.0S Range: 08.0W Meridian: U		9. API NUMBER: 43013518520000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/10/2013	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center; margin-top: 20px;"> The CC Fee 7R-28-38 went to first sales on May 19, 2013. </div> <div style="text-align: right; margin-top: 20px;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 12, 2013 </div>		
NAME (PLEASE PRINT) Krista Mecham	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A	DATE 6/10/2013	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR: Berry Petroleum		7. UNIT or CA AGREEMENT NAME
3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE Ut ZIP 84066		8. WELL NAME and NUMBER: CC Fee 7R-28-38
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1804' FNL & 1560' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: same as above AT TOTAL DEPTH: same as above		9. API NUMBER: 4301351852
10. FIELD AND POOL, OR WILDCAT wildcat		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 28 3S 8W U
12. COUNTY Duchesne		13. STATE UTAH

14. DATE SPURRED: 1/17/2013	15. DATE T.D. REACHED: 3/22/2013	16. DATE COMPLETED: 6/7/2013	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 6545, GL
18. TOTAL DEPTH: MD 11,382 TVD	19. PLUG BACK T.D.: MD 11,215 TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Electronic			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20	16 H-40	65		530		G 675			
13.5	9 5/8 J-55	36		3,962		G 1,240			
8.75	7 P-110	26		9,944		PL 480			
6.25	5 P-110	14		11,350		PL 90		3308	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	9,724							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Flagstaff	11,078	10,793			11,078 10,793	.42	38	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Flagstaff	10,707	10,564			10,707 10,564	.42	26	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Flagstaff	10,462	10,206			10,462 10,206	.39	44	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D) Flagstaff	10,128	9,902			10,128 9,902	.39	44	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
Flagstaff	Frac w/ 143,908 LBS Sand & 2362 BBL Fluid
Flagstaff	Frac w/ 101373 LBS Sand & 2146 BBL Fluid
Flagstaff	Frac w/ 124789 LBS Sand & 2722 BBL Fluid

29. ENCLOSED ATTACHMENTS:

- ☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

Pumping

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 4/21/2013	TEST DATE: 8/9/2013	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 24	GAS – MCF: 3	WATER – BBL: 429	PROD. METHOD: Pumping
CHOKE SIZE:	TBG. PRESS. 300	CSG. PRESS. 40	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GR	4,140
				Mahogany	4,868
				TGR3	6,200
				Douglas Creek	7,027
				3 Point	7,454
				Black Shale	7,812
				Wasatch	8,657
				Flagstaff	10,025

35. ADDITIONAL REMARKS (Include plugging procedure)

See attached.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Krista MechamTITLE Sr. Reg. & PermittingSIGNATURE Krista MechamDATE 8/13/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

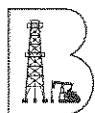
Fax: 801-359-3940

#35 – Additional Remarks

- #26. E) Flagstaff: 9753' – 9520"
F) Flagstaff: 9416' – 9136'
G) Flagstaff: 9086' – 8800'

- #27. 9753' – 9520': 0.39, Open, 32 Holes
9416' – 9136': 0.39, Open, 44 Holes
9086' – 8800': 0.39, Open, 34 Holes

- #28.
Flagstaff (10,128' – 9902"): Frac w/ 127509 LBS Sand & 2689 BBL Fluid
Flagstaff (9753' – 9520'): Frac w/ 75655 LBS Sand & 2551 BBL Fluid
Flagstaff (9416' – 91369'): Frac w/ 121779 LBS Sand & 2678 BBL Fluid
Flagstaff (9086' – 8800'): Frac w/ 119489 LBS Sand & 2480 BBL Fluid



Well Name: CC FEE 7R-28-38

OPERATIONS SUMMARY

API 43013518520000	State Utah	Surface Legal Location SWNE Sec. 28 T3S-R8W		
Field Code	Spud Date 2/3/2013	Rig Release Date 3/24/2013	KB-Ground Distance (ft) 19.00	Ground Elevation (ftKB) 6,543.00

Daily Operations

4/3/2013 04:23 - 4/3/2013 04:23

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Run CBL. Pressure test.

Time Log

Com

Hold safety meeting. MIRU Cutters wireline. RIH w/ 4.15" guage ring. Tag @ 11,080'. POOH w/ guage ring. RIH w/ logging tools. Run CBL from 11,080' w/ 1500 psi on the well. RD Cutters. RU 7 1/16" 10k frac valve. RU test truck. Pressure test well and frac valve to 8000 psi for 30 min. RD test truck. SWIFN.

4/4/2013 04:23 - 4/4/2013 04:23

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Rig up Royal #2

Time Log

Com

Hold safety meeting. MIRU Royal #2. RD frac valve. NU BOP. RU pump and lines. SWIFN.

4/5/2013 04:23 - 4/5/2013 04:23

Operations at Report Time

Operations Next 24 Hours

Operations Summary

PU tbg. C/O well.

Time Log

Com

Hold safety meeting. RIH w/ bit, bit sub, 55 jts 2 3/8" tbg., and 2 7/8" tbg. to 4650'. RU pump to csg. Circulate well clean. Cont. RIH w/ tbg. to 9600'. Circulate well clean. Cont. RIH w/ tbg. Tag @ 11093'. RU powerswivel. Drilled 2' and fell free. Cont. RIH w/ tbg. Tag @ 11183'. Drill through hard cement to 11215'. Found rubber and aluminum in returns when first started drilling hard. Circulate well clean. POOH w/ tbg. to 9575'. SWIFN.

4/6/2013 04:23 - 4/6/2013 04:23

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Circulate well clean. LD tbg.

Time Log

Com

Hold safety meeting. RIH w/ tbg. Tag @ 11215'. Circulate well clean w/ 2% KCL water. LD tbg. ND BOP. NU Frac head. RD. SWIFN.

4/8/2013 04:23 - 4/8/2013 04:23

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Pressure test well and frac tree.

Time Log

Com

CALLED & SET UP CAMERON TO TEST DOUBLE FRAC TREE & CSG. DALBO STARTED TO SET IN FRAC TANKS WERE GOING TO SET 8 TANKS & LATER FOUND OUT WE ARE GOING TO SET 11 TANKS. CAMERON ARRIVED AT 11:20 & TIGHTEN DOWN FRAC TREE. HOOK UP & TEST BETWEEN BOTH VALVES FIRST TO 8000PSI FOR A 1/2HR, BLEED BACK. HOOK UP TO LOWER VALVE & TEST CSG & VALVES TO 8000 PSI FOR A 1/2 HR, BLEED BACK. HOOK UP TO OTHER SIDE & PRESSURE UP TO 8000 PSI & TEST FOR A 1/2 HR. BLEED BACK & DRAIN DOWN FRAC TREE ALL TEST WERE GOOD. AT THIS POINT DALBO HAD 10 TANKS SET IN & HAD GONE BACK FOR THE LAST TANK

4/15/2013 04:23 - 4/15/2013 04:23

Operations at Report Time

Operations Next 24 Hours
Perf and frac second stage.

Operations Summary

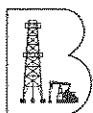
Perf and frac first stage.

Time Log

Com

Hold safety meeting. MIRU Cutters wireline. Perf Flagstaff @ 11078-80', 11066-67', 11052-53', 11048-49', 11041-42', 11019-20', 11009-10', 11006-07', 11000-01', 10982-83', 10975-76', 10953-54', 10943-44', 10926-27', 10921-22', 10906-07', 10842-43', 10793-94', using 3 1/8" guns w/ Titan 19gr ex 3319-322T shots. 2 spf, 120° phasing. Total of 38 holes.

MIRU Baker Hughes frac crew. Perfs broke @ 3502'. Pump 2500 gals 15% HCL w/ nylon ball sealers. Flush acid to perfs. Small ball action. ISIP @ 2167 psi, 5 min @ 1965 psi, 10 min @ 1862 psi, 15 min @ 1789 psi. RIH w/ guage ring on wireline to remove ball from perfs.



Well Name: CC FEE 7R-28-38

OPERATIONS SUMMARY

Time Log

Com

Pressure test lines and frac stage #1.

Open well @ 1369 PSI

Max rate @ 68.7 BPM

Max pressure @ 6315 PSI

Avg rate @ 67.5 BPM

Avg pressure @ 3354 psi.

Total fluid: 2362

ISIP @ 4667 psi, 5 min @ 4389 psi, 10 min @ 4279 psi, 15 min @ 4286 psi.

FG: .88

143908#s of TerraProp Pro 20/40 sand.

Note: Parasite string in the 9 5/8" string started giving up fluid. Decision made to cap string. Had a pressure drop on well of 2000 psi instantly while monitoring the parasite string.

4/16/2013 04:23 - 4/16/2013 04:23

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Perf and frac stage two.

Time Log

Com

Hold safety meeting. RIH w/ composite flow through plug. Tag fill @ 10634'. POOH w/ plug.

RU well to flow. Open well on 64/64 choke. Flow well for 75 min. Recovered 370 bbls water. Final pressure @ 250 psi.

RIH w/ CBP. Set CBP @ 10760'.

RU frac crew. Pressure test csg. to 8000 psi. Good test.

MIRU Cutters wireline. Perf Flagstaff @ 10706-07', 10681-82', 10679-80', 10662-63', 10658-59', 10648-49', 10642-43', 10619-20', 10610-11', 10588-89', 10585-86', 10578-79', 10564-65', using 3 1/8" guns w/ Titan 19gr ex 3319-322T shots. 2 spf, 120° phasing. Total of 26 holes.

Pump 2000 galls 15% HCL w/ ball sealers. Good ball action.

ISIP @ 5206 psi, 5 min @ 2471 psi, 10 min @ 1816 psi, 15 min @ 1749 psi.

RIH w/ gauge ring to remove ball sealers from perms. POOH w/ wireline.

Pressure test lines and frac stage #2.

Open well @ 1086 PSI

Max rate @ 70.6 BPM

Max pressure @ 5046 PSI

Avg rate @ 6609 BPM

Avg pressure @ 3677 psi.

Total fluid: 2146

ISIP @ 2716 psi, 5 min @ 2442 psi, 10 min @ 2297 psi, 15 min @ 2244 psi.

FG: .69

101373#s of TerraProp Pro 20/40 sand.

Turn well over to flowback crew.

4/23/2013 04:23 - 4/23/2013 04:23

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Set pressure bombs at 10500'.

Time Log

Com

Hold safety meeting. MIRU Delsco slick line truck. RIH w/ pressure bombs to 10500', stopping every 1000' for gradient checks. Shut well in. Will leave well shut in for 24 hrs for pressure monitoring.

4/24/2013 04:23 - 4/24/2013 04:23

Operations at Report Time

Operations Next 24 Hours

Operations Summary

POOH w/ pressure bombs.

Time Log

Com

Hold safety meeting. POOH w/ pressure bombs. Stopping every 1000' for pressure gradients. SWIFN.

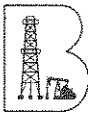
4/25/2013 04:23 - 4/25/2013 04:23

Operations at Report Time

Operations Next 24 Hours

Operations Summary

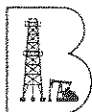
Set CBP. Perf squeeze holes. Set retainer. RIH w/ tbg.



Well Name: CC FEE 7R-28-38

OPERATIONS SUMMARY

Time Log	
Com	
Hold safety meeting. MIRU Royal #2. ND frac tree. NU BOP. RU Cutters wireline. RIH w/ 5" CBP. Tag @ 10494' w/ CBP. Set CBP @ 10460'. RU pump to csg. Pressure test CBP & csg. to 3000 psi. Good test. Bleed off well. Perf squeeze holes @ 10175'. Establish injection rate of 2.5 bpm @ 200 psi. Set cement retainer @ 10165'. RD wireline. RIH w/ stinger and tbg. to 10160'. Circulate well clean. Pressure test csg & retainer to 1000 psi. Bleed off well. Sting into retainer. Pressure test tbg. to 500 psi. Set 15K down on stinger to open valve in retainer. Establish injection rate of .7 bpm @ 1700 psi. Sting out of retainer. Pump 30 bbls water down tbg. to ensure stinger is not plugged. Sting into retainer. Establish injection rate of .7 bpm @ 1700 psi. Sting out of retainer. Reverse tbg w/ clean w/ 65 bbls. Sting into retainer. Attempt to establish injection rate. Well is circulating. Determined seals are gone. SWIFN.	
4/26/2013 04:23 - 4/26/2013 04:23	
Operations at Report Time	Operations Next 24 Hours
Operations Summary POOH w/ tbg. RIH w/ tbg. DU retainer.	
Time Log	
Com	
Hold safety meeting. POOH w/ tbg. LD stinger. RIH w/ bit, bit sub and tbg. Tag retainer. RU powerswivel. DU retainer. Circulate well clean. Establish injection rate of .5 bpm @ 2200 psi. ISIP @ 2000 psi. Bled down to 1700 psi in 2 min and leveled off. Bleed off well. RD powerswivel. RIH w/ tbg. to 10265'. POOH w/ tbg. to 6350'. SWIFN.	
4/27/2013 04:23 - 4/27/2013 04:23	
Operations at Report Time	Operations Next 24 Hours
Operations Summary Set cement retainer. RIH w/ tbg.	
Time Log	
Com	
Hold safety meeting. POOH w/ tbg. LD bit. RU Cutters wireline. RIH w/ wireline set cement retainer. Set retainer @ 10140'. RD wireline. RIH w/ stinger and tbg to 9631'. SWIFN.	
4/29/2013 04:23 - 4/29/2013 04:23	
Operations at Report Time	Operations Next 24 Hours
Operations Summary Pump cement.	
Time Log	
Com	
Hold safety meeting. RIH w/ tbg. Sting into retainer. MIRU Baker Hughes cement crew. Establish injection rate of 1805 psi @ .5 bpm. Unsting from retainer. Spot 25 sks 15.8 ppg Class G cement (w/ .2% bwoc CD-32, .3% bwoc FL-52A) to EOT. Sting into retainer. Displace cement into perms w/ 10 bbls water. Ending injection rate of 2700 psi @ .3 bpm. ISIP @ 2400 psi. Unsting from retainer. Circulate tbg. clean w/ 90 bbls 2% KCL. RD cement crew. POOH w/ tbg. LD stinger. RIH w/ bit, bit sub & tbg. to	
4/30/2013 04:23 - 4/30/2013 04:23	
Operations at Report Time	Operations Next 24 Hours
Operations Summary DU retainer and cement.	
Time Log	
Com	
Hold safety meeting. RIH w/ tbg. Tag retainer @ 10140'. RU powerswivel. DU retainer and cement. Fell out of cement @ 10183'. Pressure test csg to 1000 psi for 15 min. Good test. Circulate well clean w/ 2% KCL and non emulsifier. Cont. RIH w/ tbg. Tag CBP @ 10460'. DU CBP. Cont. RIH w/ tbg. Tag @ 10548'. Circulate well clean w/ 2% KCL and non emulsifier. LD tbg. to 9650'. SWIFN.	
5/1/2013 04:23 - 5/1/2013 04:23	
Operations at Report Time	Operations Next 24 Hours
Operations Summary LD tbg. Do wireline work.	
Time Log	
Com	
Hold safety meeting. Cont. LD tbg. RU wireline. Set CBP @ 10520'. Run CBL from 10520' to Liner top. Found cement from 10090' to 10170'. Perf Stage 3 w 3 1/8" guns w/ Titan 19 gram, 3319-322T, .39 EH 2 spf @ 120° @ 10206-08', 10222-24', 10272-73', 10282-83', 10289-90', 10329-30', 10338-39', 10363-64', 10380-82', 10386-88', 10412-12', 10424-25', 10427-28', 10447-48', 10462-64', 10470-72', for 44 holes. SWIFN.	
5/2/2013 04:23 - 5/2/2013 04:23	
Operations at Report Time	Operations Next 24 Hours
Operations Summary Frac stage three. Attempt to perf fourth.	
Time Log	
Com	
Hold safety meeting. MIRU Baker Hughes frac crew. Pump 2000 gals 15% HCL acid. Open @ 31 psi. Broke @ 1995 psi. Dropped 30 balls w/ acid. Seen small ball action. ISIP @ 2160 psi. FG @ .65. 5 min @ 1987 psi, 10 min @ 1903 psi.	



Well Name: CC FEE 7R-28-38

OPERATIONS SUMMARY

Time Log

Com

RU Cutters Wireline. RIH w/ junk basket. Knock balls off of perfs. Tag CBP @ 10520'. POOH w/ wireline.

Pressure test lines and frac stage #3.

Open well @ 164 PSI

Max rate @ 74.8 BPM

Max pressure @ 3893 PSI

Avg rate @ 70.3 BPM

Avg pressure @ 3040 psi.

Total fluid: 2722

ISIP @ 2575 psi, 5 min @ 2411 psi, 10 min @ 2327 psi, 15 min @ 2323 psi.

FG: .69

5000# 100 mesh

124789#s of TerraProp Pro 20/40 sand.

RIH w/ CBP & perf guns. Set CBP @ 10160'. Perf guns stuck in hole. Could not pull out of cable head. Drop Kinley cutter. Cut wireline @ cable head. POOH w/ wireline. Retrieve Kinley cutter. Turn well over to flowback crew.

5/3/2013 04:23 - 5/3/2013 04:23

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Attempt to fish perf guns.

Time Log

Com

Hold safety meeting. MIRU Rocky Mountain Wireline. RIH w/ overshot. Tagged sand at fish top. Could not catch fish. POOH w/ wireline. RIH w/ wireline spear. Could not catch fish. RD wireline. Turn well over to flowback crew.

5/4/2013 04:23 - 5/4/2013 04:23

Operations at Report Time

Operations Next 24 Hours

Operations Summary

PU tbg. C/O to CBP.

Time Log

Com

Hold safety meeting. MIRU Royal #1. ND frac tree. NU BOP. RIH w/ wash pipe and tbg. Tag fill @ 10145'. RU pump and lines. RU powerswivel. C/O to 10127'. Circulate well clean. POOH w/ tbg. to 9600'. SWIFN.

5/5/2013 04:23 - 5/5/2013 04:23

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Fish perf guns.

Time Log

Com

Hold safety meeting. SICP @ 175 psi, SITP @ 300 psi. Bleed off well. Circulate well clean. RIH w/ tbg. to 10172', no new fill overnight. POOH w/ tbg. LD wash pipe. RIH w/ overshot and tools. Latch onto perf guns. Jar guns free. POOH w/ tbg. to 9600'. Pressure test CBP to 1000 psi. Good test. Cont. LD tbg. EOT @ 5225'. SWIFN.

5/6/2013 04:23 - 5/6/2013 04:23

Operations at Report Time

Operations Next 24 Hours

Operations Summary

LD tbg and fish. Perf well.

Time Log

Com

Hold safety meeting. SICP @ 75 psi, SITP @ 75 psi. Bleed off well. Cont. LD tbg. LD perf guns. ND BOP. NU frac valve. Pressure test frac valve, csg. and CBP to 3000 psi. Good test. RD Royal #1. RU Cutters wireline. Perf stage 4 w/ 3 1/8" guns w/ Titan 19 gram, 3319-322T, .39 EH 2 spf @ 120° @ 9902-03', 9908-10', 9963-65', 9970-71', 9986-87', 9999-10000', 10017-18', 10028-29', 10042-43', 10054-55', 10082-84', 10090-91', 10098-100', 10117-18', 10122-23', 10126-28', 10145-46', for total of 44 holes. SWIFN.

5/7/2013 04:23 - 5/7/2013 04:23

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Frac stage 4.

Time Log

Com

Hold safety meeting. MIRU Baker Hughes frac crew.

Pump 2000 gals 15% HCL acid.

Open @ 245 psi.

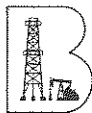
Broke @ 2120 psi.

Dropped 44 balls w/ acid. Seen good ball action.

ISIP @ 2249 psi. FG @ .66.

5 min @ 2174 psi, 10 min @ 2126 psi.

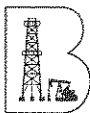
MIRU Cutters wireline. RIH w/ 3.85" gauge ring. Knock balls off perfs. POOH w/ wireline.



Well Name: CC FEE 7R-28-38

OPERATIONS SUMMARY

Time Log	
Com	
Pressure test lines and frac stage #4. Open well @ 1625 PSI Max rate @ 72.1 BPM Max pressure @ 3999 PSI Avg rate @ 70.5 BPM Avg pressure @ 3101 psi. Total fluid: 2689 ISIP @ 2617 psi, 5 min @ 2295 psi, 10 min @ 2231 psi, 15 min @ 2210 psi. FG: .70 5580# 100 mesh 127509#s of TerraProp Pro 20/40 sand. RD frac crew and wireline. Turn well over to flowback crew.	
5/10/2013 04:23 - 5/10/2013 04:23	
Operations at Report Time	Operations Next 24 Hours
Operations Summary	
PU tbg.	
Time Log	
Com	
Hold safety meeting. MIRU royal #2. ND frac valve. NU BOP. RIH w/ 4 1/8" bit, bit sub & tbg. to 9650'. SWIFN.	
5/11/2013 04:23 - 5/11/2013 04:23	
Operations at Report Time	Operations Next 24 Hours
Operations Summary	
DU CBPs.	
Time Log	
Com	
Hold safety meeting. SICP @ 100 psi, SITP @ 175 psi. Bleed off well. Cont. RIH w/ tbg. Tag fill @ 10128'. C/O to CBP @ 10160'. DU CBP in 6 min. Cont. RIH w/ tbg. Tag fill @ 10354'. C/O to CBP @ 10520'. Circulate sand clean. Well is giving up a lot of sand. DU CBP in 7 min. Found sand directly below CBP. Cont. washing sand to 10623'. Circulate well clean. Pull up to 9650'. SWIFN.	
5/13/2013 04:23 - 5/13/2013 04:23	
Operations at Report Time	Operations Next 24 Hours
Operations Summary	
Wash sand. DU CBP.	
Time Log	
Com	
Hold safety meeting. SICP @ 400 psi, SITP @ 400 psi. Bleed off well. Circulate well. RIH w/ tbg. Tag fill @ 10591 (made 32' of fill). C/O to CBP @ 10760'. DU CBP in 8 min. Cont. RIH w/ tbg. Tag @ 10970'. C/O to 11173'. Circulate well clean. POOH w/ tbg. to 9460'. SWIFN.	
Lost 500 bbls water during C/O.	
5/14/2013 04:23 - 5/14/2013 04:23	
Operations at Report Time	Operations Next 24 Hours
Operations Summary	
Round trip tbg.	
Time Log	
Com	
Hold safety meeting. SICP @ 200 psi, SITP @ 50 psi. Bleed off well. Circulate gas out of well. POOH w/ tbg. to 2500'. Csg flowing. Attempt to kill well w/ 2% KCL w/ no success. Top kill well w/ 10# brine. Cont. POOH w/ tbg. LD 2 3/8" tbg. RIH w/ 1 jt 2 7/8" tbg., PSN & 298 jts 2 7/8" tbg. ND BOP. Land tbg. on B-1 adapter flange. EOT @ 9721'. PSN @ 9687'. SWIFN.	
5/15/2013 04:23 - 5/15/2013 04:23	
Operations at Report Time	Operations Next 24 Hours
Operations Summary	
Swab well.	
Time Log	
Com	
Hold safety meeting. MIRU Delsco swab rig. SICP @ 220 psi, SITP @ 150 psi. Bleed off tbg. RIH w/ swab. SFL @ 500'. Made 3 runs. Recovered 18 bbls. Well kicked off flowing. Turn well over to flowback crew.	
5/16/2013 04:23 - 5/16/2013 04:23	
Operations at Report Time	Operations Next 24 Hours
Operations Summary	
Swab well.	
Time Log	
Com	
Hold safety meeting. RU Delsco. RIH w/ swab. SFL @ 100'. Made 3 runs. Recovered 18 bbls. Well kicked off flowing. Turn well over to flowback crew. Well died. RIH w/ swab. SFL @ 300'. Made 5 runs. Recovered 35 bbls. Well kicked off flowing. Turn well over to flowback crew.	



OPERATIONS SUMMARY

Well Name: CC FEE 7R-28-38

Daily Operations

5/30/2013 04:23 - 5/30/2013 04:23

Operations at Report Time

Operations Next 24 Hours

Operations Summary

LD tbg.

Time Log

Com

Hold safety meeting. MIRU Royal #2. Pump 15 bbls 250° water down tbg. Pump 15 bbls 250° water down csg. ND wellhead. NU BOP. LD tbg. on to trailers. ND BOP. NU frac valve. SWIFN.

5/31/2013 04:23 - 5/31/2013 04:23

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Perf well.

Time Log

Com

Hold safety meeting. RU Cutters wireline. Set CBP @ 9800'. Perf Stage 5 w/ 3 1/8" guns w/ Titan 19 gram, 3319-322T, .39 EH 2 spf @ 120° @ 9520-22', 9535-36', 9539-41', 9606-08', 9696-98', 9702-04', 9744-47', 9751-53'. for 32 holes. SWIFN.

6/3/2013 04:23 - 6/3/2013 04:23

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Frac well.

Time Log

Com

Hold safety meeting. MIRU Baker Hughes frac crew. Pump 2000 gals 15% HCL acid.

Open @ 263psi.

Broke @ 4355 psi.

Dropped 33 balls w/ acid. Seen small ball action.

Frac stage #5

Max rate @ 57.6 BPM

Max pressure @ 4390 PSI

Avg rate @ 55.4 BPM

Avg pressure @ 3518 psi.

Total fluid: 2551

ISIP @ 2496 psi.

FG: .69

5000# 100 mesh

75655#'s of TerraProp Pro 20/40 sand.

RU Cutters wireline. Set CBP @ 9450'. Perf Stage 6 w/ 3 1/8" guns w/ Titan 19 gram, 3319-322T, .39 EH 2 spf @ 120° @ 9136-40', 9170-72', 9188-92', 9230-31', 9236-38', 9248-49', 9252-56', 9260-61', 9281-82', 9302-03', 9415-16' for 44 holes.

MIRU Baker Hughes frac crew. Pump 2000 gals 15% HCL acid.

Open @ 1767 psi.

Broke @ 2702 psi.

Dropped 45 balls w/ acid. Seen good ball action.

Frac stage #6

Max rate @ 56.2 BPM

Max pressure @ 3350 PSI

Avg rate @ 55 BPM

Avg pressure @ 2693 psi.

Total fluid: 2678

ISIP @ 2290 psi.

FG: .68

5000# 100 mesh

121779#'s of TerraProp Pro 20/40 sand.

RU Cutters wireline. Set CBP @ 9110'. Perf Stage 7 w/ 3 1/8" guns w/ Titan 19 gram, 3319-322T, .39 EH 2 spf @ 120° @ 8800-02', 8896-98', 8973-75', 8980-83', 9003-04', 9008-10', 9037-38', 9046-47', 9053-54', 9084-86' for 34 holes.

MIRU Baker Hughes frac crew. Pump 2000 gals 15% HCL acid.

Open @ 1636 psi.

Broke @ 2626 psi.

Dropped 35 balls w/ acid. Seen good ball action.



Well Name: CC FEE 7R-28-38

OPERATIONS SUMMARY

Time Log	
Com	
Frac stage #7 Max rate @ 53.7 BPM Max pressure @ 3897 PSI Avg rate @ 53.7 BPM Avg pressure @ 3031 psi. Total fluid: 2480 ISIP @ 2265 psi. FG: .68 5460# 100 mesh 119489#'s of TerraProp Pro 20/40 sand. RD frac crew and wireline. Turn well over to flowback crew. 7753 BWTR.	
6/6/2013 04:23 - 6/6/2013 04:23	
Operations at Report Time	Operations Next 24 Hours
Operations Summary PU tbq.	
Time Log	
Com	
Hold safety meeting. MIRU Royal #1. ND frac vavle. NU BOP. RIH w/ bit, bit sub and 2 7/8" tbq. to 8000'. SWIFN.	
6/7/2013 04:23 - 6/7/2013 04:23	
Operations at Report Time	Operations Next 24 Hours
Operations Summary DU CBPs.	
Time Log	
Com	
Hold safety meeting. Cont. RIH w/ tbq. Tag CBP @ 9110'. DU CBP in 58 min. Cont. RIH w/ tbq. Tag fill @ 9410'. C/O to CBP @ 9450'. DU CBP in 49 min. Cont. RIH w/ tbq to liner top. POOH w/ tbq. LD BHA. RIH w/ 4 1/8" bit, bit sub and tbq. to 4000'. SWIFN.	
6/8/2013 04:23 - 6/8/2013 04:23	
Operations at Report Time	Operations Next 24 Hours
Operations Summary C/O liner. Round trip tbq.	
Time Log	
Com	
Hold safety meeting. Cont. RIH w/ tbq. Tag bottom cone of CBP @ liner top. DU cone. Cont. RIH w/ tbq. Tag fill @ 9700'. C/O to 9770' and plugged bit. POOH w/ tbq. RIH w/ 1 jt 2 7/8" tbq., PSN, 269 jts 2 7/8" tbq. ND BOP. NU wellhead. RD. Turn well over to swab rig.	
6/22/2013 04:23 - 6/22/2013 04:23	
Operations at Report Time	Operations Next 24 Hours
Operations Summary POOH w/ tbq.	
Time Log	
Com	
Hold safety meeting. MIRU Royal #2. ND wellhead. NU BOP. POOH w/ tbq. Found swab cup in PSN w/ no mandrel. SWIFN.	
6/23/2013 04:23 - 6/23/2013 04:23	
Operations at Report Time	Operations Next 24 Hours
Operations Summary Fish mandrel.	
Time Log	
Com	
Hold safety meeting. RU Deslco slickline truck. Attempt to fish swab mandrel w/ no success. Slickline stacking out at 9746'. RD slickline. RIH w/ junk basket and tbq. Tag @ 9746'. C/O to CBP @ 9817'. POOH w/ tbq. to 8490'. SWIFN.	
6/24/2013 04:23 - 6/24/2013 04:23	
Operations at Report Time	Operations Next 24 Hours
Operations Summary DU CBP.	
Time Log	
Com	
Hold safety meeting. POOH w/ tbq. Did not recover swab mandrel. RIH w/ 4 1/8" mill, Tag 9711'. C/O to CBP and mandrel @ 9817'. DU mandrel and CBP in 3 hrs. Cont. RIH w/ tbq. Tag fill @ 10537'. POOH w/ tbq. to 9621'. SWIFN.	



Well Name: CC FEE 7R-28-38

OPERATIONS SUMMARY

Daily Operations

6/25/2013 04:23 - 6/25/2013 04:23

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Attempt to C/O to PBTD.

Time Log

Com

Hold safety meeting. RIH w/ tbg. to 10500'. RU powerswivel and pump. Pump 80 bbls water down csg. Pump 70 bbls down tbg. to catch circulation. Returns are approx. half the rate of pumping. Shut down pump and make a connection. Pumped 40 bbls water w/ out catching circulation. Pull out of liner. Will C/O w/ foam unit in the morning. SWIFN.

6/26/2013 04:23 - 6/26/2013 04:23

Operations at Report Time

Operations Next 24 Hours

Operations Summary

C/O fill w/ foam unit.

Time Log

Com

Hold safety meeting. Establish circulation w/ foam unit (4.5 hrs). RIH w/ tbg. Tag fill @ 10495'. C/O bridge @ 10495'. Cont. RIH w/ tbg. Tag fill @ 10931'. C/O to 11110'. Circulate well clean. POOH w/ tbg. to 9620'. SWIFN.

6/27/2013 04:23 - 6/27/2013 04:23

Operations at Report Time

Operations Next 24 Hours

Operations Summary

C/O FILL W/FOAM UNIT

Time Log

Com

CREW TRAVEL IN, SAFETY MEETING & START UP. TUBING 70 PSI; CSG 1,100 PSI, BLEED DOWN & RIH & TAGGED UP AT 11,023. RIG UP [POWER SWIVEL & FOAM UNIT. IT TOOK TILL 12:30 TO GET RETURNS & CLEAN OUT TO PBTD AT 11,215'. CIR HOLE FOR 2 HRS & POOH TO 2 3/8" TUBING @ 1,620'. SHUT WELL IN & SECURE WELL FOR THE NIGHT. CREW TRAVEL IN

6/28/2013 04:23 - 6/28/2013 04:23

Operations at Report Time

Operations Next 24 Hours

Operations Summary

SET PLUG RUN PRODUCTION

Time Log

Com

CREW TRAVEL IN, SAFETY MEETING & START UP. TUBING 200 PSI, CSG 400 PSI. BLEED DOWN & KILL W/ 35 BBLs WATER. LAY DOWN ALL 2 3/8" TUBING, SET UP LONE WOLF & RUN IN HOLE TIE INTO SHORT JT & TOP OF LINER, SET A SBP AT 9,820' & POOH. RIH W/ PRODUCTION TUBING, ND BOP & SET 7" ANCHOR W/13K TENSION. NU WELLHEAD & FLUSH DOWN TUBING W/ 60 BBLs. PRIME PUMP #BP 2451 & START IN HOLE W/ RODS, SHUT DOWN & SECURE WELL. WE HAVE 165 RODS TO RUN IN MORNING, CREW TRAVEL IN FOR THE DAY

6/29/2013 04:23 - 6/29/2013 04:23

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Finish PU rods.

Time Log

Com

Hold safety meeting. Cont. PU rods. Seat pump. Fill tbg. w/ 4 bbls. Stroke test pump to 800 psi. Good pump action. RU pumping unit. Hang off rods. RD. PWOP @ 1:30 p.m.

7/26/2013 04:23 - 7/26/2013 04:23

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Attempt to unseat pump.

Time Log

Com

MIRU Royal 2. RD pumping unit. Attempt to unseat pump w/ no success. SWIFN.

Will have hotoilier heat csg in the morning.

7/27/2013 04:23 - 7/27/2013 04:23

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Attempt to unseat pump. Back off rods.

Time Log

Com

Hold safety meeting. Pump 80 bbls 250° water down csg. Attempt to unseat pump w/ no success. Pump 50 bbls 250° water down csg. Attempt to unseat pump w/ no success. Back off rods. POOH w/ rods. Left 11- 1 1/2" weight bars and pump in tbg. ND wellhead. NU BOP. Attempt to release TAC w/ no success. SWIFN.



Well Name: CC FEE 7R-28-38

OPERATIONS SUMMARY

Daily Operations

7/29/2013 04:23 - 7/29/2013 04:23

Operations at Report Time

Operations Next 24 Hours

Operations Summary

POOH w/ tbg.

Time Log

Com

Hold safety meeting. RU powerswivel. Work TAC free. RD powerswivel. POOH w/ tbg. to 3200', stopping to swab fluid level down as needed. SWIFN.

7/30/2013 04:23 - 7/30/2013 04:23

Operations at Report Time

Operations Next 24 Hours

Operations Summary

POOH w/ tbg. RIH w/ tbg.

Time Log

Com

Hold safety meeting. Cont. stripping out of the hole. LD BHA. RIH w/ 1 jt 3 1/2" tbg. w/ bull plug, 2' x 3 1/2" perfed sub, 3 1/2" PSN w/ dip tube, 3 1/2" nipple, 3 1/2" nipple, 3' x 3 1/2" tbg. sub, Pump cavity, 3' x 3 1/2" tbg. sub, 1 jt 3 1/2" tbg., X-over, 7" TAC, 2 jts 2 7/8" tbg. drain sub, 182 jts 2 7/8" tbg. ND BOP. Set TAC @ 5969' w/ 16,000# tension. NU wellhead. SWIFN.

7/31/2013 04:23 - 7/31/2013 04:23

Operations at Report Time

Operations Next 24 Hours

Operations Summary

PU rods.

Time Log

Com

Hold safety meeting. RIH w/ on/off tool, 15- 1 1/2" weight bars, 25- 3/4" guided rods, 99- 7/8" guided rods, 99- 1" guided rods, 1- 6', 2' x 1" pony subs, 1 1/2" x 30' polished rod. Seat pump. Stroke test pump to 1000 psi. Good pump action. RU pumping unit. Hang off rods. PWOP @ 3:30 p.m. Final report.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: CC Fee 7R-28-38
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1804 FNL 1580 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 28 Township: 03.0S Range: 08.0W Meridian: U		9. API NUMBER: 43013518520000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/9/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Berry Petroleum requests permission to squeeze the following perforations within the Wasatch formation: 8800'-9086' (34 holes), 9136'-9146' (44 holes) and 9520'-9753 (32 holes). Please see attached Squeeze program.		
<div style="color: red; font-weight: bold;"> Approved by the Utah Division of Oil, Gas and Mining </div> <div style="color: red; font-weight: bold;"> Date: September 09, 2013 By: <u><i>Derek Duff</i></u> </div>		
NAME (PLEASE PRINT) Krista Mecham	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A	DATE 9/9/2013	

SQUEEZE PROG

September 5-2013

CC Fee 7R-28-38

Version Date: 4-22-13	API: 4301518520000
County: Duchesne	Location: Section 28 Twp 3S –RNG 8W SW/NE
Elevation: GL-6540' Kb 6562'	PBTD: 11,215'
Sfc Csg: 16" 65# 530'	Intermediate csg: 7" 26# P-110 9944'
Liner Top: 9738'	Liner: 5" 18# P110 11,350' 4.276" ID 4.151" drift
Float insert' 11,312'	Wellhead: Cameron 10K
Existing Flagstaff perms to test Stage #1 10,793'-11,080' Stage 2 10,564,-10,565' stage 3 10,206-10472' stage 4 9902-10146'	

Existing Wasatch perms to Squeeze off 8800'-9086' 34 holes

9136-9146' 44 holes

9520'-9753' 32 holes

1. MIRU WO rig, POOH with completion equipment
2. Make cleanout run through lowest perms at 9753 + 30'
3. MIRU EL unit set 7" Cement retainer at 8780.
4. GIH with tubing and retainer stinger
5. Insure circulation and reverse circulation at PBTD
6. Sting in to retainer establish injection then squeeze with up to 500 sks class g with lcm squeeze to 1500 psi.
7. Sting out and reverse circulate
8. Drill out and test to 2,000 psi
9. If test holds GIH drillout CIBP in 5" liner and cleanout to PBTD with tapered tbg string and bit with pump off sub. If well appears strong, or cannot be killed pump off bit on bottom and flow up tbg.
10. If well can be killed POOH Ld 2 3/8 tbg GIH with current production equipment to pump from 6000'.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/10/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input checked="" type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Berry Petroleum Company is applying to have the CC Fee 7R-28-38 considered as a Wildcat Well for tax purposes. At the time that this well was started on production there were no other wells that have produced from any formation within a one mile radius.		
Approved by the Utah Division of Oil, Gas and Mining Date: <u>October 09, 2013</u> By: <u><i>Derek Duff</i></u>		
NAME (PLEASE PRINT) Krista Mecham		PHONE NUMBER 435 722-1325
SIGNATURE N/A		TITLE Regulatory Permitting Tech DATE 6/10/2013



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013518520000

See Wildcat Statement of Basis - Attached.

DIVISION OF OIL, GAS AND MINING

Wildcat Well Determination

STATEMENT OF BASIS

Applicant: BERRY PETROLEUM COMPANY

Location: SWNE SEC 28 T03S R08W Duchesne County, Utah

WELL NAME: CC FEE 7R-28-38 API #: 43-013-51852

FINDINGS

1. This well reported first production on June 7, 2013 in the Flagstaff formation.
2. Subject well reached total depth of 11,382' on March 22, 2013 and was completed on June 7, 2013.
3. The MA Smith Fee 1 well encountered oil and gas while drilling in 1964 and 1971, but was drilled and abandoned and never produced oil or gas.
4. This well was > 1 mile from any known production in all formations at the time of completion and the start of production. (Attachment A)

CONCLUSIONS

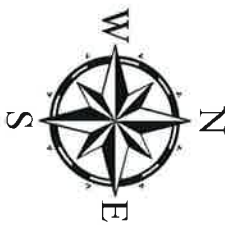
Based on the findings above the Division has determined the CC FEE 7R-28-38 well was drilled into an unknown area for the Flagstaff and Wasatch formations. The Division finds that this well qualifies for the severance tax exemption under Section 59-5-102(5)(b) for wildcat wells. This determination was made in accordance with Oil and Gas General Conservation Rule R649-3-35. If the operator disagrees with this determination, the decision may be appealed to the Board of Oil Gas and Mining.

Reviewer(s): Dustin K. Doucet 

Date: 10/9/2013

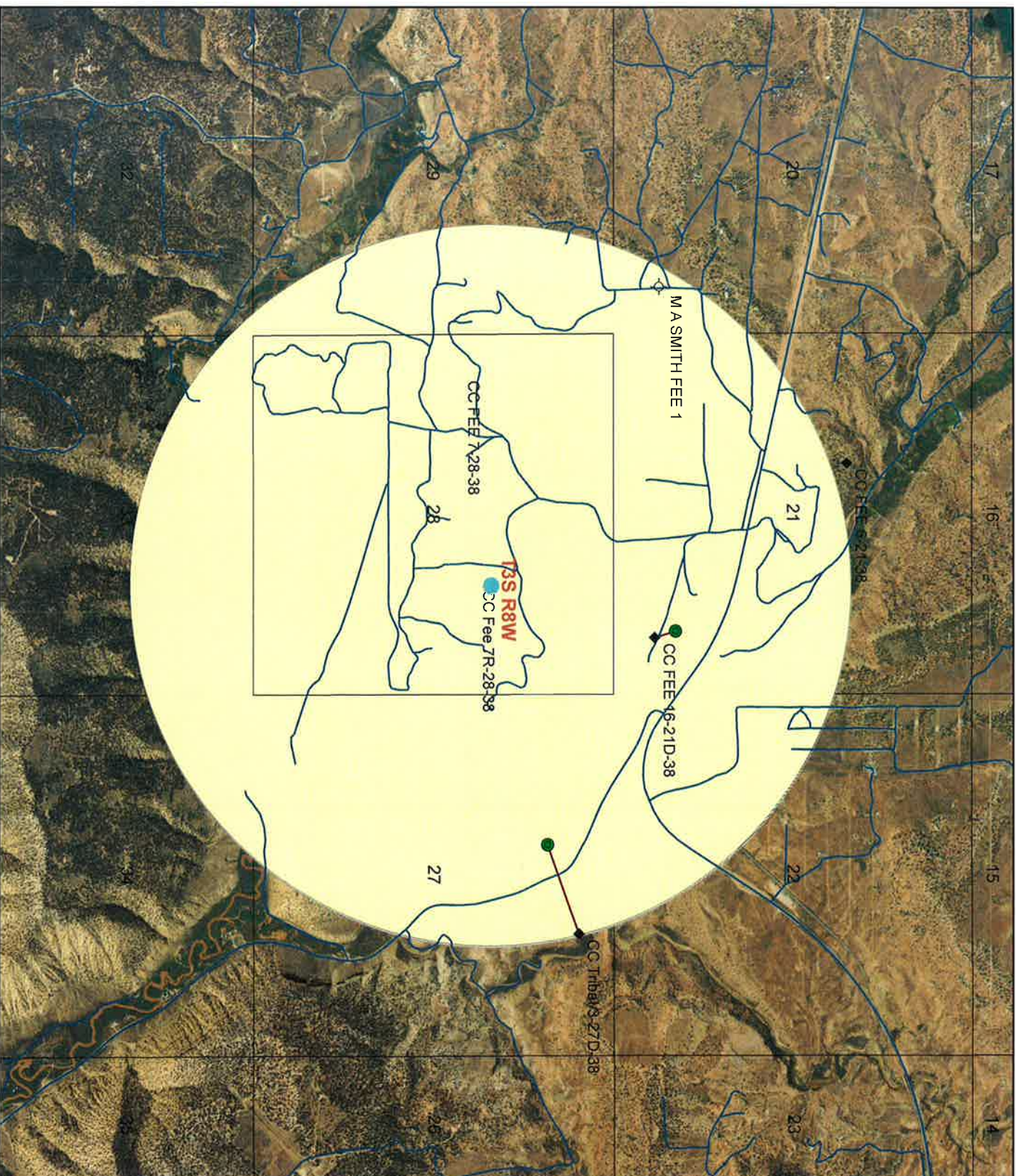
ATTACHMENT A															
1 Mile Area of Review															
API	WELL NAME	Well Status	QTR	Sect	Town	Range	Cum Oil	Cum Gas	Field Type	Dx From Well(ft)	Rotar Spud	Date TD Reached	Date First Produced	Producing Formation	Depth TD
4301311126	M A SMITH FEE 1	PA	SESE	20	T03.05	R08.0W	0	0	W	5040	9/8/1964	11/1/1964	NA	proposed (Green River - Wasatch)	12500
4301350887	CC FEE 7-28-38	PA	SWNE	28	T03.05	R08.0W	0	0	W	20	2/9/2012	11/21/2012	NA	proposed (Green River)	335
4301351410	CC FEE 16-21D-38	APD	SESE	21	T03.05	R08.0W	<Null>	<Null>	E	2500	NA	NA	<Null>	proposed (Green River - Wasatch)	11316
4301351604	CC Tribal 3-27D-38	APD	NWNE	27	T03.05	R08.0W	<Null>	<Null>	W	3867	NA	NA	<Null>	proposed (Wasatch)	11034
4301351852	CC Fee 7R-28-38	P	SWNE	28	T03.05	R08.0W	370	42	W	0	1/17/2013	3/22/2013	6/7/2013	Flagstaff	11382

Wildcat Area of Review



Legend

- SGID10.ENERGY.DNROilGasWells_HDBottom
- SGID10.TRANSPORTATION.Roads
- SGID10.ENERGY.DNROilGasWells_HDPath
- SGID10.Wells**
- ✕ <all other values>
- GIS_STAT_TYPE**
- <Null>
- ◆ APD
- ⦿ DRL
- ⚡ GI
- ⚡ GS
- ✕ LA
- + NEW
- △ OPS
- ⦿ PA
- ⚡ PGW
- ⚡ POW
- ⦿ RET
- ⚡ SGW
- ⚡ SOW
- ⚡ TA
- ⦿ TW
- ⚡ WD
- ⚡ WI
- WS



CC FEE 7R-28-38 WILDCAT DESIGNATION

1.2.1 Enclosed plat [Figure 1] shows no producing wells within a one-mile radius of the well. Closest producing well is approximately 7 miles to the east.

1.2.2 Producing formations include the Flagstaff member of the Green river Formation and the Wasatch Formation. Testing is currently underway.

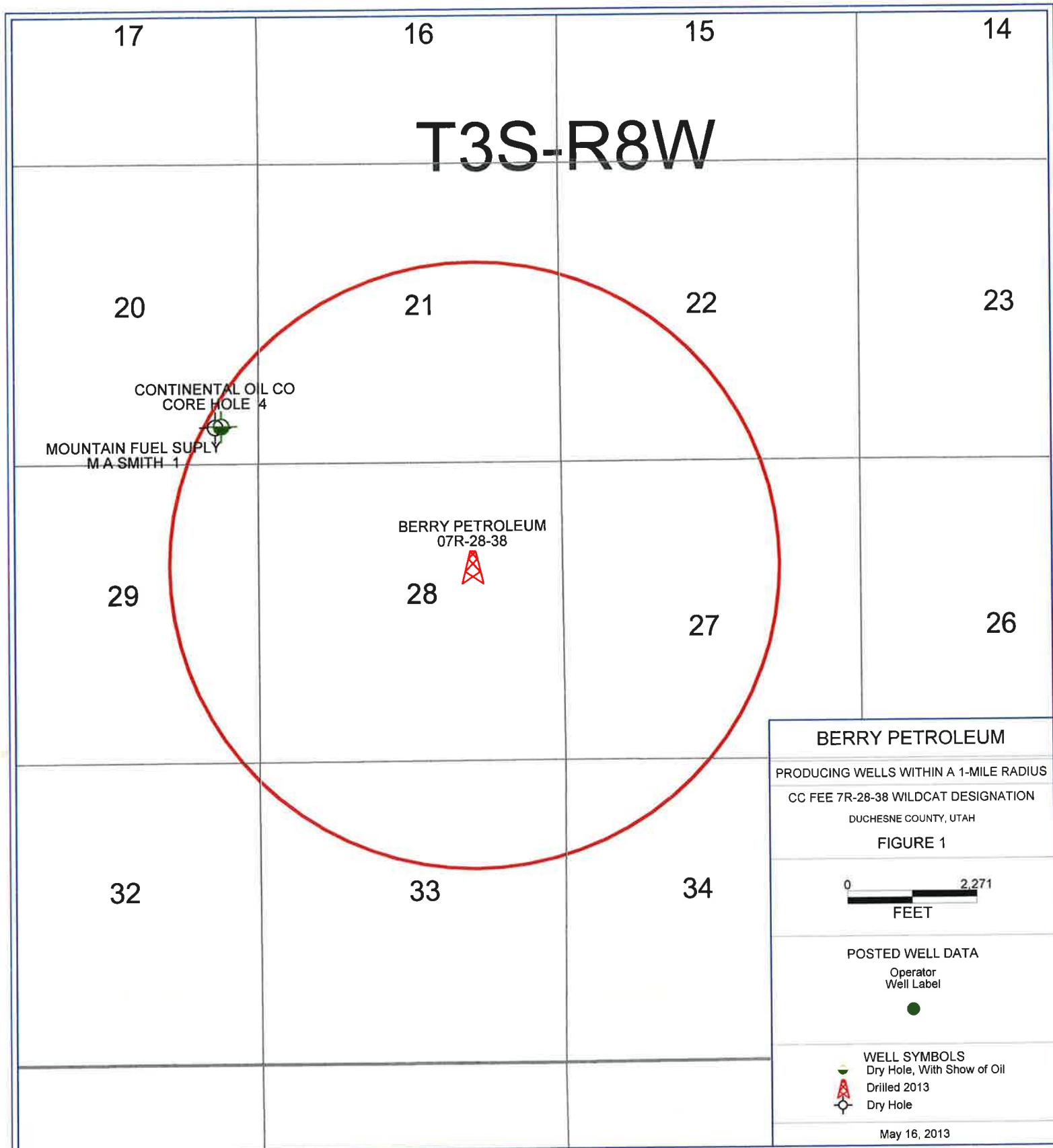
1.2.3 Enclosed CC FEE 7R-28-38 single-well cross section [Figure 2] shows producing zones.

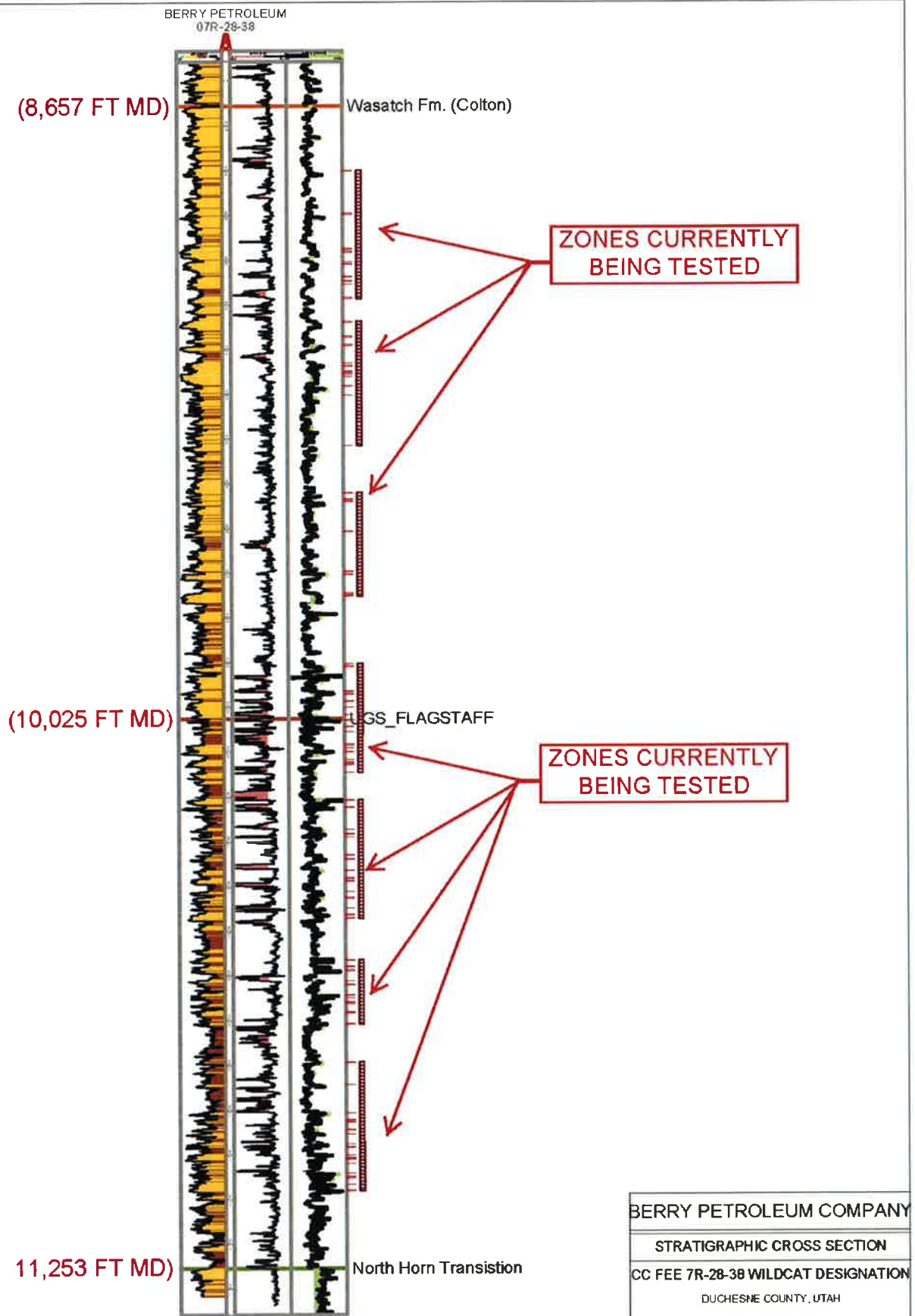
1.2.4 Well is testing a stratigraphic trap concept, not a known structural feature.

1.2.5 Bottom-hole pressures not presented at this time.

1.2.6 No additional information is included.

2. IT IS REQUESTED THAT ALL INFORMATION SUBMITTED WITH THIS APPLICATION BE HELD CONFIDENTIAL BY THE DIVISION.





STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: CC Fee 7R-28-38
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1804 FNL 1580 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 28 Township: 03.0S Range: 08.0W Meridian: U		9. API NUMBER: 43013518520000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/5/2013	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Squeeze"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

 Berry Petroleum requests permission to squeeze the following perforations within the Wasatch Formation: 10,206'-10,472' (44 holes) and 9,902'-10,146' (44 holes). Please see attached squeeze program.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: December 16, 2013

By:

NAME (PLEASE PRINT) Krista Mecham	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A	DATE 12/5/2013	

3SQUEEZE PROG

December 3-2013

CC Fee 7R-28-38

Version Date: 4-22-13	API: 4301518520000
County: Duchesne	Location: Section 28 Twp 3S -RNG 8W SW/NE
Elevation: GL-6540' Kb 6562'	PBTD: 11,215'
Sfc Csg: 16" 65# 530'	Intermediate csg: 7" 26# P-110 9944'
Liner Top: 9738'	Liner: 5" 18# P110 11,350' 4.276" ID 4.151" drift
Float insert' 11,312'	Wellhead: Cameron 10K
Existing Flagstaff perms to test Stage #1 10,793'-11,080' Stage 2 10,564,-10,565' Existing Wasatch	
perms Squeezed off already 8800'-9086' 34 holes	
	9136-9146' 44 holes
	9520'-9753' 32 holes
Perfs to squeeze	stage 3 10,206-10472'
	stage 4 9902-10146'

1. MIRU WO rig, POOH with completion equipment
2. MIRU with RBP retrieving tool. Circulate well clean pull RBP
3. GIH set composite kill plug at 10,300'
4. GIH set set cement retainer at 9875'.
5. GIH with tubing and retainer stinger
6. Insure circulation and reverse circulation at PBTD
7. Sting in to retainer establish injection then squeeze with up to 300 sks class g with lcm squeeze to 1500 psi.
8. Sting out and reverse circulate
9. Drill out retainer and test to 1500 psi
10. Drill out Kill plug

11. Return well to production as it was.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: CC Fee 7R-28-38	
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY, LLC		9. API NUMBER: 43013518520000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1804 FNL 1580 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 28 Township: 03.0S Range: 08.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/29/2014	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input checked="" type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Berry Petroleum Company, LLC is still in the processes of testing the CC Fee 7R-28-38 on an exploratory basis. Berry is hereby requesting permission to flare gas from this well for 6 months during the testing phase.

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: June 04, 2014
 By: *Dark Quif*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Krista Wilson	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A		DATE 5/29/2014



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013518520000

Insufficient information provided to approve the requested action (i.e. type of tests, reason for tests, reason for necessity of flaring, quantity of gas expected to be flared etc.). Flaring up to 6 months would most likely require a Board of Oil, Gas and Mining approval and would not be able to be granted administratively by the Division. See the requirements and allowances under R649-3-19 and R649-3-20.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2014

FROM: (Old Operator):

Berry Petroelum Company, LLC N4075
 1999 Broadway Street , Suite 3700
 Denver, CO 80202

Phone: 1 (303) 999-4400

TO: (New Operator):

Linn Operating, Inc. N4115
 1999 Broadway Street, Suite 3700
 Denver, CO 80202

Phone: 1 (303) 999-4400

CA No.

Unit:

**Berry Pilot EOR 246-02
 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: Business Number: 9031632-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Linn Operating, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER: 9. API NUMBER: 10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED

JUN 10 2014

Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u>Beverly Decker</u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Berry Petroleum Company, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 999-4400		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY:		STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
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	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 13 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u>Beverly Decker</u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
Signature *Beverly Decker* Date _____
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

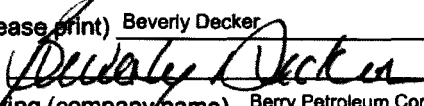
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	
<input checked="" type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?			<input checked="" type="checkbox"/>
<input type="checkbox"/>	If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?			<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?			<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?			<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?			<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?			<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>		<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature  Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	OW	APD
LC TRIBAL 6-16D-56	16	050S	060W	4301351406	Indian	OW	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	OW	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	030S	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6	050S	070W	4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23	040S	050W	4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S	060W	4301351441	Indian	OW	APD
LC TRIBAL 15-20D-56	29	050S	060W	4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S	060W	4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S	060W	4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	050W	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S	060W	4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S	060W	4301351482	Indian	OW	APD
LC TRIBAL 3-2-56	2	050S	060W	4301351483	Indian	OW	APD
LC TRIBAL 12H-23-56	23	050S	060W	4301351488	Indian	OW	APD
CC TRIBAL 15-34D-38	2	040S	080W	4301351490	Indian	OW	APD
CC TRIBAL 14-35D-38	2	040S	080W	4301351491	Indian	OW	APD
CC TRIBAL 8-3D-48	2	040S	080W	4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499	Indian	OW	APD
LC TRIBAL 1-10D-56	10	050S	060W	4301351510	Indian	OW	APD
LC TRIBAL 3-10D-56	10	050S	060W	4301351511	Indian	OW	APD
LC TRIBAL 7-10D-56	10	050S	060W	4301351512	Indian	OW	APD
LC TRIBAL 9-29D-56	29	050S	060W	4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16	050S	050W	4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	030S	080W	4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S	060W	4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S	050W	4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S	060W	4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S	050W	4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S	060W	4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S	060W	4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S	060W	4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S	080W	4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S	080W	4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S	060W	4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S	060W	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11	050S	060W	4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	060W	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34	040S	050W	4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23	040S	050W	4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34	040S	050W	4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34	040S	050W	4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11	050S	080W	4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11	050S	080W	4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S	060W	4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34	040S	050W	4301351747	Indian	OW	APD
LC Fee 2-6D-57	6	050S	070W	4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12	050S	080W	4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S	080W	4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	050S	080W	4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12	050S	080W	4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2	050S	080W	4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2	050S	080W	4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2	050S	080W	4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31	050S	060W	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S	060W	4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31	050S	060W	4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7	050S	070W	4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7	050S	070W	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6	050S	070W	4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6	050S	070W	4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27	050S	060W	4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27	050S	060W	4301351823	Indian	OW	APD

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

LC Fee 7-31D-45	31	040S	050W	4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31	040S	050W	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33	040S	050W	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31	040S	050W	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23	040S	050W	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	060W	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S	060W	4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S	060W	4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S	060W	4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	050W	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S	060W	4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	060W	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	050W	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S	060W	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S	070W	4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S	050W	4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S	050W	4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S	050W	4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S	050W	4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S	040W	4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	OW	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	OW	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	OW	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	OW	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	OW	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	OW	APD
Federal 11-9D-64	9	060S	040W	4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S	040W	4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S	040W	4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S	040W	4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S	040W	4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S	040W	4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S	040W	4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S	040W	4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S	050W	4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S	050W	4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S	050W	4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S	060W	4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S	060W	4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S	060W	4301352098	Indian	OW	APD

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

LC Tribal 13-26D-56	26	050S	060W	4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100	Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189	Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190	Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191	Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393	Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430	Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435	Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450	Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472	Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473	Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496	Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497	Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498	Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532	Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533	Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535	Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536	Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537	Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538	Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541	Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544	Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549	Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556	Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557	Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558	Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559	Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564	Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566	Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567	Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589	Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	Indian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	Indian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Indian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	Indian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Indian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	Indian	OW	APD
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610	Indian	OW	APD
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611	Indian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	Indian	OW	APD
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613	Indian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	Federal	OW	APD
Federal 11-7D-65	7	060S	050W	4301352683	Federal	OW	APD
Federal 10-7D-65	7	060S	050W	4301352684	Federal	OW	APD
Federal 7-7D-65	7	060S	050W	4301352685	Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687	Indian	OW	APD
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688	Indian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689	Indian	OW	APD
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690	Indian	OW	APD
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691	Indian	OW	APD
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692	Indian	OW	APD
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693	Indian	OW	APD
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694	Indian	OW	APD
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695	Indian	OW	APD
State Tribal 3-12D-55	12	050S	050W	4301352697	Indian	OW	APD
State Tribal 4-12D-55	12	050S	050W	4301352698	Indian	OW	APD
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699	Indian	OW	APD
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700	Indian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701	Indian	OW	APD
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702	Indian	OW	APD
UTE TRIBAL 11-31-55	31	050S	050W	4301352703	Indian	OW	APD
State Tribal 3-11D-55	11	050S	050W	4301352704	Indian	OW	APD
State Tribal 4-11D-55	11	050S	050W	4301352705	Indian	OW	APD
State Tribal 5-11D-55	11	050S	050W	4301352706	Indian	OW	APD
State Tribal 6-11D-55	11	050S	050W	4301352707	Indian	OW	APD
State Tribal 8-11D-55	11	050S	050W	4301352708	Indian	OW	APD
State Tribal 7-11D-55	11	050S	050W	4301352709	Indian	OW	APD
State Tribal 2-11D-55	11	050S	050W	4301352710	Indian	OW	APD
State Tribal 1-11D-55	11	050S	050W	4301352711	Indian	OW	APD
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713	Indian	OW	APD
State Tribal 2-10D-55	10	050S	050W	4301352714	Indian	OW	APD
State Tribal 7-10D-55	10	050S	050W	4301352715	Indian	OW	APD
State Tribal 8-10D-55	10	050S	050W	4301352716	Indian	OW	APD
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717	Indian	OW	APD
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718	Indian	OW	APD
State Tribal 1-10D-55	10	050S	050W	4301352720	Indian	OW	APD
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721	Indian	OW	APD
State Tribal 3-10D-55	10	050S	050W	4301352723	Indian	OW	APD
State Tribal 4-10D-55	10	050S	050W	4301352724	Indian	OW	APD
State Tribal 5-10D-55	10	050S	050W	4301352725	Indian	OW	APD
State Tribal 6-10D-55	10	050S	050W	4301352726	Indian	OW	APD
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727	Indian	OW	APD
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728	Indian	OW	APD
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729	Indian	OW	APD
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730	Indian	OW	APD
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731	Indian	OW	APD
State Tribal 15-2D-55	2	050S	050W	4301352732	Indian	OW	APD
State Tribal 16-2D-55	2	050S	050W	4301352733	Indian	OW	APD
State Tribal 10-2D-55	2	050S	050W	4301352734	Indian	OW	APD
State Tribal 9-2D-55	2	050S	050W	4301352735	Indian	OW	APD
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736	Indian	OW	APD
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737	Indian	OW	APD
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738	Indian	OW	APD
Myrin Tribal 9-19D-55	19	050S	050W	4301352739	Indian	OW	APD
State Tribal 16-3D-55	3	050S	050W	4301352740	Indian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	Indian	OW	APD

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State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

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FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL	
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL	
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL	
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL	
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL	
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL	
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL	
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL	
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL	
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL	
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL	
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL	
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL	
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL	
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL	
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL	
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL	
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL	
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL	
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL	
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL	
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL	
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL	
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL	
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL	
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL	
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL	
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL	
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL	
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL	
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL	
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL	
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL	
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL	
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL	
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL	
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL	
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL	
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL	
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL	
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL	
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL	
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL	
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL	
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL	
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL	
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL	
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL	
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL	
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL	
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL	
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL	
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL	
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL	
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL	
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL	
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL	
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL	
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL	
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL	
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL	
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL	
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW	
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW	
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW	
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW	

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LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

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B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

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UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

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NIELSEN MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

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UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P	
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P	
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P	
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P	
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P	
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P	
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P	
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P	
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P	
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P	
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P	
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P	
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P	
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P	
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P	
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P	
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P	
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P	
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P	
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P	
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P	
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P	
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P	
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P	
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P	
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P	
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P	
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P	
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P	
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P	
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P	
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P	
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P	
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P	
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P	
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P	
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P	
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P	
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P	
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P	
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P	
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P	
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P	
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P	
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P	
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P	
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P	
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P	
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P	
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P	
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P	
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P	
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P	
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P	
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P	
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P	
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P	
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P	
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P	
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P	
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P	
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P	
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P	
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P	
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P	
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P	

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P	
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P	
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P	
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P	
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P	
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P	
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P	
UTE TRIBAL 11-36-55	36	050S	050W	4301333186	15865	Indian	OW	P	
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P	
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P	
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P	
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P	
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P	
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P	
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P	
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P	
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P	
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P	
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P	
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P	
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P	
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P	
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P	
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P	
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P	
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P	
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P	
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P	
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P	
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P	
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P	
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P	
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P	
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P	
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P	
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P	
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P	
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P	
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P	
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P	
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P	
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P	
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P	

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UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P

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UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P	
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P	
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P	
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P	
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P	
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P	
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P	
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P	
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P	
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P	
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P	
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P	
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P	
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P	
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P	
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P	
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P	
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P	
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P	
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P	
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P	
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P	
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P	
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P	
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P	
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P	
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P	
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P	
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P	
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P	
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P	
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P	
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P	
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P	
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P	
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P	
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P	
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P	
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P	
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P	
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P	
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P	
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P	
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P	
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P	
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P	
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P	
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P	
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P	
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P	
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P	
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P	
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P	
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P	
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P	
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P	
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P	
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P	
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P	
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P	
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P	
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P	
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P	
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P	
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P	
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P	

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SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P	
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P	
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P	
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P	
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P	
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P	
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P	
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P	
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P	
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P	
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P	
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P	
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P	
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P	
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P	
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P	
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P	
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P	
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P	
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P	
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P	
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P	
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P	
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P	
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P	
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P	
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P	
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P	
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P	
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P	
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P	
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P	
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P	
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P	
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P	
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P	
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P	
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P	
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P	
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P	
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P	
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P	
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P	
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P	
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P	
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P	
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P	
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P	
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P	
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P	
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P	
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P	
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P	
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P	
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P	
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P	
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P	
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P	
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P	
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P	

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FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

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STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P	
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P	
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P	
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P	
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P	
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P	
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P	
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P	
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P	
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P	
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P	
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P	
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P	
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P	
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P	
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P	
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P	
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P	
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P	
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P	
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P	
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P	
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P	
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P	
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P	
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P	
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P	
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P	
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P	
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P	
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P	
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P	
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P	
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P	
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P	
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P	
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P	
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P	
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P	
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P	
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P	
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P	
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P	
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P	
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P	
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P	
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P	
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P	
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P	
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P	
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P	
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P	
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P	
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P	
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P	
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P	
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P	
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P	
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P	

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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P	
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P	
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P	
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P	
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P	
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P	
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P	
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P	
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P	
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P	
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P	
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P	
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P	
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P	
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P	
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P	
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P	
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P	
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P	
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P	
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P	
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P	
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P	
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P	
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P	
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P	
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P	
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P	
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P	
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P	
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P	
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P	
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P	
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P	
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P	
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P	
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P	
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P	
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P	
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P	
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P	
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P	
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P	
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P	
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P	
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P	
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P	
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P	
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P	
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P	
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P	
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P	
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P	
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P	

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Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 25, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5276 0327

Ms. Nancy Fitzwater
Linn Operating, Inc.
600 Travis, Suite 5100
Houston, TX 77002

43 013 51852
CC Fee 7R-28-39
28 35 8W

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Fitzwater:

As of August 2016, Linn Operating, Inc. has twelve (12) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2
Linn Operating, Inc.
August 25, 2016

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

All Submittals should be sent via ePermit

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/DD/js

cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	Scofield Thorpe 22-41X Rig Skid	43-007-30890	Fee	2 year(s) 10 month(s)
2	Scofield Thorpe 35-13	43-007-30991	Fee	2 year(s) 9 month(s)
3	Scofield Thorpe 23-31	43-007-31001	Fee	2 year(s) 9 month(s)
4	Mark 2-25A2	43-013-31232	Fee	2 year(s) 7 month(s)
5	Mitchell 2-4B1	43-013-31317	Fee	2 year(s) 4 month(s)
6	SFW Fee 13-10D-54	43-013-50892	Fee	2 year(s) 11 month(s)
7	Galloway #2-14B2	43-013-51739	Fee	3 year(s) 3 month(s)
8	Wilcox Fee 15-16-56	43-013-33151	Fee	1 year(s) 9 month(s)
9	Hamblin 2-26-A2	43-013-30903	Fee	1 year(s) 8 month(s)
10	LC Fee 8-15D-56	43-013-50597	Fee	1 year(s) 7 month(s)
11	CC Fee 7R-28-38	43-013-51852	Fee	1 year(s) 3 month(s)
12	Taylor Fee 7-14-56	43-013-33140	Fee	1 year(s) 7 month(s)



Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

September 22, 2016

RECEIVED

SEP 26 2016

DIV. OF OIL, GAS & MINING

Mr. Dustin Doucet
State of Utah – DNR
Division of Oil, Gas and Mining
1594 West North Temple
Salt Lake City, Utah 84116

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases
Twelve (12) Fee Lease Wells (see attachment A)

Dear Mr. Doucet:

In response to your letter dated August 25, 2016, Certified Mail # 7015 0640 0003 5276 0327, Linn respectfully submits the following plans to bring these wells into compliance as follows.

Scofield Thorpe 22-41X Rig Skid:

Plug and Abandon in Q2 2017 after winter conditions have passed and road is accessible. We will be submitting sundry/procedures for approval.

Scofield Thorpe 35-13

Plug and Abandon in Q2 2017 after winter conditions have passed and road is accessible. We will be submitting sundry/procedures for approval.

Scofield Thorpe 23-31

Plug and Abandon in Q2 2017 after winter conditions have passed and road is accessible. We will be submitting sundry/procedures for approval.

Mark 2-25A2

Plan to return well to production. This repair work will be completed in Q4 of 2016.

Mitchell 2-4B1

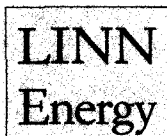
Plan to return well to production. This repair work will be completed in Q1 of 2017.

SFW Fee 13-10D-54

Plug and Abandon in Q1 2017. Well was spud on 9/25/2013. 40' Conductor is Set.

Galloway #2-14B2

Reclaim existing pit in Q4 2016. Request a 1 year extension to maintain surface location/surface pipe for future drilling location.



NASDAQ:LINE
NASDAQ:LNCO

Wilcox Fee 15-16-56

Plan to return well to production. This repair work will be completed in Q4 of 2016.

Hamblin 2-26-A2

Plan to return well to production. This repair work will be completed in Q1 of 2017.

LC Fee 8-15D-56

Well is under review for economics of Green River frac procedure at current service prices. Requesting to submit final plan for this well in Q1 2017.

CC Fee 7R-28-38

Plan to return to production. We have submitted for a preconstruction permit with UDAQ to operate well below flaring limits. Well is anticipated to be returned to production in Q4 of 2016.

Taylor Fee 7-14-56

Plug and Abandon in Q1 2017. We will be submitting sundry/procedures for approval.

Linn appreciates your time and consideration. If you require any additional information please do not hesitate to contact me at agurr@linnenergy.com or 435-722-0065.

LINN OPERATING, INC.

A handwritten signature in cursive script that reads "Andrea Gurr".

Andrea Gurr
Regulatory Analyst

Attachment

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	Scofield Thorpe 22-41X Rig Skid	43-007-30890	Fee	2 year(s) 10 month(s)
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